

**PUBLIC UTILITY DISTRICT No. 1  
of Whatcom County**

Agenda for the Regular Meeting of March 24, 2026

8:00 AM at the PUD Office

(In-Person, Zoom, & Teleconference)

1. Call to Order | Pledge of Allegiance
2. Approval of Agenda (2 minutes)
3. Consent Agenda (5 minutes)
  - a) Approval of the Minutes of the Meeting of March 10, 2026, Minutes of the Special Meeting of March 13, 2026, and Minutes of the Special Meetings of March 19, 2026.
  - b) Approval of Claims for March 24, 2026
4. Public Comment (10 minutes – Individual speakers: 3 minutes)
5. General Manager Report (20 minutes)
6. Operations Report (30 minutes)  
Report 1: Plant 1 Rebuild 90% Plans
7. Old Business (25 minutes)
  - a) Broadband Update
  - b) Adjudication Update
  - c) Geothermal Update
  - d) New Customer Update
8. New Business (20 minutes)
  - a) Action 1: Approval of Work Order with Toth Engineering for the New Cherry Point Substation
  - b) Resolution 1: Resolution No. 895 Resolution by The Board of Commissioners of Public Utility District No.1 Of Whatcom County (“District”) Authorizing the Cancellation of Warrant No. 01273518
  - c) Resolution 2: Resolution No. 896 Approve Resolution No. 896 Approving Closure of Emergency Incident, Repair of Fiber Communication Between Plant 1 and Plant 2 By Sound Drilling.
9. Commissioner Reports (10 minutes)
  - a) Upcoming Per Diem Requests  
Commissioner Arnett: None as of publication  
Commissioner Ury: None as of publication  
Commissioner Deshmane: None as of publication
10. Public Comment (10 minutes– Individual speakers: 3 minutes)
11. Executive Session – (90 minutes approximate)
  - Discuss with Legal Counsel Pending or Potential Litigation Pursuant to RCW 42.30.110(1)(i)
  - Evaluate Qualifications of Applicant for Public Employment for the General Manager position RCW 42.30.110(1)(g), Including Potential Action
  - Consider the Selection of a Site or the Acquisition of Real Estate by Lease or Purchase Under RCW 42.30.110(1)(b)
12. Consideration of Next Steps in GM Recruitment Process
13. Adjourn (11:40 AM Approximate)

**2026 BOARD OF COMMISSIONERS**

JAIME ARNETT  
ATUL DESHMANE  
EDDY URY

Notice:

All Commissioners will participate either In-Person, via Zoom/internet or teleconference.

**The public meeting can be accessed;**

**By internet:** <https://us02web.zoom.us/j/89176238862>

Note: if attending via zoom we would appreciate your full name for the commission record though it is not required.

**Or telephone:** Dial 1 (253) 215 8782 or 1 (253) 205 0468

**Webinar ID:** 891 7623 8862

**Next Commission Meetings**

April 14, 2026 |8:15 a.m.| Regular Meeting

April 28, 2026 |8:15 a.m.| Regular Meeting

Meetings to be held at the District Office

1705 Trigg Road, Ferndale, WA 98248

*or other location announced*

Contact: Chris Heimgartner, General Manager (360) 384-4288 x 119

info@pudwhatcom.org

www.pudwhatcom.org



Name (original name)	Join time	Leave time	Duration (minutes)	Guest	Recording disclaimer response	In waiting room
Mike M.   Whatcom PUD - IT garrettl	3/10/2026 8:03	3/10/2026 11:50	227	No	OK	No
Joseph Shay	3/10/2026 8:03	3/10/2026 10:49	166	Yes	No Response	No
Michael M.	3/10/2026 8:04	3/10/2026 11:50	226	No	No Response	No
Whatcom PUD	3/10/2026 8:04	3/10/2026 8:07	3	Yes	No Response	No
Whatcom PUD	3/10/2026 8:04	3/10/2026 8:04	1	No	No Response	No
Annette Smith - Whatcom	3/10/2026 8:04	3/10/2026 11:50	226	No	No Response	No
Jon Littlefield	3/10/2026 8:06	3/10/2026 11:50	224	No	No Response	No
Michael M.	3/10/2026 8:08	3/10/2026 10:23	136	Yes	No Response	No
Nash El-Badawi	3/10/2026 8:10	3/10/2026 11:50	220	Yes	No Response	No
Stephanie Hooper	3/10/2026 8:11	3/10/2026 9:00	50	Yes	No Response	No
Rebecca Schlotterback	3/10/2026 8:12	3/10/2026 11:50	218	No	No Response	No
Aaron Peterson	3/10/2026 8:13	3/10/2026 11:41	209	No	No Response	No
Michael	3/10/2026 8:14	3/10/2026 8:32	18	No	OK	No
Brian Heinrich, PSE	3/10/2026 8:15	3/10/2026 11:50	215	Yes	No Response	No
Dave Olson	3/10/2026 8:15	3/10/2026 11:49	215	Yes	No Response	No
Pam Brady, bp	3/10/2026 8:16	3/10/2026 10:44	148	Yes	No Response	No
Pam Brady, bp	3/10/2026 8:19	3/10/2026 8:24	6	Yes	No Response	No
Aaron Peterson	3/10/2026 8:24	3/10/2026 8:40	16	Yes	No Response	No
Pam Brady, bp	3/10/2026 8:32	3/10/2026 11:45	194	No	No Response	No
Pam Brady, bp	3/10/2026 8:40	3/10/2026 11:45	194	No	No Response	No
Pam Brady, bp	3/10/2026 8:41	3/10/2026 8:41	1	Yes	No Response	No
Pam Brady, bp	3/10/2026 8:41	3/10/2026 9:35	55	Yes	No Response	No
Pam Brady, bp	3/10/2026 9:35	3/10/2026 9:58	23	Yes	No Response	No
Andrew Entrikin	3/10/2026 10:50	3/10/2026 11:50	60	Yes	No Response	No

## 2026.03.10 Commission Meeting Zoom Attendance Sheet

**MINUTES OF THE  
MEETING OF THE COMMISSION  
March 10, 2026**

**1. Call to Order | Pledge of Allegiance:**

The meeting of the Board of Commissioners of Public Utility District No. 1 of Whatcom County was called to order at 8:15 AM by Commissioner Eddy Ury. Said meeting was open to the public and notice thereof had been given as required by law.

Those present at the meeting included:

**COMMISSION AND STAFF**

Atul Deshmane	Commissioner
Jaime Arnett	Commissioner
Eddy Ury	Commissioner
Peter Ruffatto	General Counsel, CSD Attorneys at Law
Chris Heimgartner	General Manager
Aaron Peterson	IT/SCADA Tech
Andrew Entrikin	Director – Broadband and New Power Supply
Annette Smith	Finance Director
Garrett Love-Smith	Engineering Manager
Jon Littlefield	Electric System Supervisor
Joseph Shay	Clerk of the Board / Records
Kurt Wank	Assistant General Manager
Lisa Moeller	Director – HR & Communications
Mike Macomber	IT/SCADA Technician
Rebecca Schlotterback	Contracts and Regulatory Compliance Manager
Stephanie Hooper	Accountant 1

**VISITORS**

Dave Olson	Citizen
Brian Heinrich	Puget Sound Energy
Nash El-Badawi	British Petroleum (BP)
Pam Brady	British Petroleum (BP)

**2. Approval of Agenda:**

**ACTION:**

Chris Heimgartner, General Manager noted the length of time proposed on the agenda for the executive session would be much larger than needed. He proposed amending the time to 30 minutes. Commissioner Arnett made a motion to approve the agenda with the revision to the estimated time of the executive session proposed by the General Manager. Commissioner Deshmane seconded the motion. The motion passed unanimously.

**3. Approval of Consent Agenda:**

**a) Approval of the Minutes of the Regular Commission Meeting of February 24, 2026, the Special Meeting of March 6, 2026, and Approval of the Claims of March 10, 2026:**

Commissioner Deshmane made a motion to approve the consent agenda. Commissioner Arnett seconded the motion. The motion passed unanimously.

**Claims of March 10, 2026:**

ALUMICHEM CANADA INC (formerly WATERHOUSE ENV.)	69,108.00
ASTOUND BUSINESS SOLUTIONS	555.85
AT&T MOBILITY	1,889.09
BAKER SEPTIC TANK PUMPING	609.28
BELLINGHAM LOCK & SAFE, INC	257.48
BIRCH EQUIPMENT COMPANY	1,888.52
CDW/COMPUTER DISCOUNT WAREHOUSE	2,074.71
CENTRAL WELDING SUPPLY	110.91
CESCO NEW CONCEPT CHEMICAL PRODUCTS	182.09
CONNER, ERIC	141.44

CORNERSTONE MANAGEMENT, INC.	863.25
CULLIGAN NORTHWEST	55.81
EMERSON LLLP	1,405.51
FERNDALE ACE HARDWARE	35.26
FERNDALE CITY OF	336.99
FOSTER GARVEY PC	32,764.00
GRUNDFOS CBS/PACO PUMPS	9,258.88
HEALTH PROMOTIONS NORTHWEST	150.00
HEIMGARTNER, CHRIS	312.77
HERITAGE ENGINEERING GROUP	159,456.60
HOOPER, STEPHANIE	39.15
MERIT EMERGENCY EDUCATION & TRAINING	1,635.00
MYCOFF FRY PARTNERS LLC	25,000.00
NEL/SON DISTRIBUTING DBA NELSON-REISNER	1,224.65
NORTH COAST ELECTRIC COMPANY	1,853.41
NORTHWEST CASCADE, INC.	172.00
P&P EXCAVATING, LLC	23,930.56
PITNEY BOWES GLOBAL FINANCIAL SERVICES LLC	201.92
PLATT ELECTRIC SUPPLY CO	103.55
PRINCIPAL LIFE INSURANCE COMPANY	774.13
PUD #1 OF WHATCOM COUNTY	9,129.72
PUGET SOUND ENERGY, INC	18,389.76
REGENCE BLUE SHIELD	54,506.39
RICOH USA FINANCIAL SVC	256.46
SSC - SANITARY SERVICE COMPANY	717.36
STERICYCLE ENVIRONMENTAL SOLUTIONS	132.18
TEAMSTER LOCAL #231	767.00
TOTH AND ASSOCIATES, INC	13,848.75
ULINE, INC.	693.34
UNITED WAY OF WHATCOM COUNTY	400.00
UTILITIES UNDERGROUND LOCATION	13.80
WASHINGTON DENTAL SERVICE	3,218.70
WASHINGTON TEAMSTERS WELFARE	20,900.00
WHATCOM COUNTY TREASURER	851.41
WHATCOM JANITORIAL	1,575.00
WIN-911	1,523.20
<b>GRAND TOTAL</b>	<b>\$ 463,313.88</b>

**4. Public Comment:**

None

**5. General Manager's Report:**

Chris Heimgartner, General Manager reported on his attendance at the PPC meeting and the discussions had at that meeting regarding Markets Plus. Mr. Heimgartner also noted that the WPUDA annual meeting would be in May and expressed his interest in attending that meeting.

**6. Operations Report:**

Kurt Wank, Assistant General Manager reported on an incident that occurred on March 3, 2026 in which the communication line between plants 1 and 2 went down due to environmental factors. A declaration of emergency was called to allow for hiring of a contractor without the bidding process to attend to the damaged cable. The repair is scheduled for the week of March 16, 2026.

**7. Old Business:**

**a) Broadband Update** – Andrew Entrikin, Director of Broadband and New Power Supply gave an update to the commission on the status of the Point Roberts Project. Mr. Entrikin gave background and history of the project. He noted that the restriction of no ground disturbing activity in the area has led to multiple redesigns of the project, including significant downsizing of the size and scope. The commission was advised that ongoing significant challenges may put an end to the project. Commissioners and staff discussed possible alternative ways to get broadband access to the residents of Point Roberts.

**b) Adjudication Update** – Peter Ruffatto, Legal Counsel reported the courts have granted Whatcom County’s request to extend the filing deadline. Mr. Ruffatto noted there will be an executive session at the March 24, 2026 commission meeting to review the impacts of this decision on the PUD and what the next steps moving forward will be. Mr. Ruffatto also reported Matt Wells has been appointed to the adjudication steering committee to fill the seat left by Jon Sitkin upon his retirement.

**c) Geothermal Update** – None.

**e) New Customer Update** – Chris Heimgartner, General Manager deferred discussion on the new customer update to be part of the discussion of action item No. 1.

**8. New Business:**

a) Chris Heimgartner, General Manager gave a report to the commission about upgrades being done at the Grandview Easement property. The first major improvement will be to install permanent fencing at the location. Mr. Heimgartner informed the commission a bid has already been sent out and returned for this work to be done. The total for the bid was within the general manager’s delegation of authority to award the contract without commission approval but he wanted to inform the commission about the contract. The total amount was very close to the threshold for needing commission approval and Mr. Heimgartner felt the commission should be informed.

b) The commission brought forth for consideration action item No. 1 to approve a letter of agreement for cost reimbursement by Petrogas Pacific LLC for Whatcom PUD expenses associated with the Cherry Point 1 substation and direct the General Manager to sign the letter. Commissioner Ury opened the floor for questions and clarification. Commissioner Ury asked several questions about the letter of agreement and also voiced concerns related it. After much discussion and clarification Commissioner Deshmane made a motion to approve a letter agreement for cost reimbursement by Petrogas Pacific LLC for Whatcom PUD expenses associated with the Cherry Point 1 substation and direct the General Manager to sign the letter. Commissioner Arnett seconded the motion. The motion passed unanimously.

**9. Commission Reports/Per Diem Requests:**

Commissioner Arnett: No non-pre-approved per diem requests, Commissioner Arnett reported she will be attending WPUDA meetings virtually next week.

Commissioner Deshmane: No non-pre-approved per diem requests, Commissioner Deshmane reported he will be attending WPUDA meetings virtually next week as well as attending the upcoming Point Roberts Advisory Committee meeting.

Commissioner Ury: No non-pre-approved per diem requests. Commissioner Ury reported he will be attending WPUDA meetings next week virtually. Mr. Ury also reported he will be attending the upcoming Whatcom Council of Governments meeting.

**10. Public Comment:**

Brian Heinrich from Puget Sound Energy stated he would like to schedule a future meeting with the PUD commissioners to discuss the costs of providing power.

**11. Executive Session:**

Commissioner Ury made the following announcements: The regular commission meeting was recessed at 10:41 AM The executive session was convened at 10:45 AM (allowing for a 4-minute break) to discuss the following subjects:

- Evaluate Qualifications of Applicant for Public Employment for the General Manager position RCW 42.30.110(1)(g)

The executive session was expected to last 30 minutes and conclude at 11:15 AM. The executive session was extended 20 minutes to conclude at 11:35 AM. Commissioner Ury announced that the executive session had concluded at 11:34 AM at which point he resumed the regular meeting.

**12. Consideration of Next Steps in GM Recruitment Process:**

Lisa Moeller, Director of HR and Communications summarized the discussion from executive session and made a recommendation that the commission invite candidates Vanessa Barbarisi and Anthony Hardenbrook to a special commission meeting to be held on March 19, 2026 for further evaluation. Commissioner Deshmane made a motion to invite Vanessa Barbarisi and Anthony Hardenbrook as the candidates for the general manager position to a special meeting on March 19, 2026. Commissioner Arnett seconded. The motion passed unanimously.

**13. Adjourn:**

There being no further business Commissioner Ury adjourned the meeting at 11:49 AM

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Eddy Ury, President/Commissioner

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Atul Deshmane, Vice President/Commissioner

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Jaime Arnett, Secretary/Commissioner

**Commission Clerk Note:**

Video recordings of the Whatcom PUD Commission Meetings are available online at the following link on the PUD's Website: <https://www.pudwhatcom.org/the-commission/agenda-packets-meeting-minutes-recordings/>

**MINUTES OF THE SPECIAL  
MEETING OF THE COMMISSION  
March 13, 2026**

**1. Call to Order:**

The special meeting of the Board of Commissioners of Public Utility District No. 1 of Whatcom County was called to order at 1:10 PM by Commissioner Atul Deshmane. Said meeting was open to the public and notice thereof had been given as required by law.

Those present at the meeting included:

**COMMISSION AND STAFF**

Atul Deshmane	Commissioner
Jaime Arnett	Commissioner
Eddy Ury (Arrived 1:45 PM)	Commissioner
Peter Ruffatto	General Counsel, CSD Attorneys at Law
Chris Heimgartner	General Manager
Joseph Shay	Clerk of the Board / Records
Lisa Moeller	Director of HR & Communications
Aaron Peterson	IT/SCADA Technician

**VISITORS**

None

**2. Agenda:**

The purpose of the special meeting was to recess to executive session to:

- Evaluate Qualifications of Applicant for Public Employment for the General Manager position RCW 42.30.110(1)(g)

Following Executive Session:

- Potential Consideration of Next Steps in GM Recruitment Process

**3. Executive Session:**

The special meeting was recessed to executive session at 1:10 PM. with the executive session expected to last approximately (1) hours and conclude at 2:10 PM.

The executive session was closed at 1:55 PM

The special meeting was resumed at 1:55 PM. No action was taken.

**4. Adjourn**

There being no further business Commissioner Ury adjourned the special meeting at 1:55 PM

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Eddy Ury, President/Commissioner

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Atul Deshmane, Vice President/Commissioner

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Jaime Arnett, Secretary/Commissioner

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**MINUTES OF THE SPECIAL  
MEETINGS OF THE COMMISSION  
March 19, 2026**

**1. Meeting Call to Order:**

The first special meeting of the Board of Commissioners of Public Utility District No. 1 of Whatcom County was called to order at 8:00 AM by Commissioner Eddy Ury. Said meeting was open to the public and notice thereof had been given as required by law.

Those present at the meeting included:

**COMMISSION AND STAFF**

Atul Deshmane	Commissioner
Jaime Arnett	Commissioner
Eddy Ury	Commissioner
Peter Ruffatto	General Counsel, CSD Attorneys at Law
Chris Heimgartner	General Manager
Joseph Shay	Clerk of the Board / Records
Lisa Moeller	Director of HR & Communications
Mike Macomber	IT/SCADA Technician
Aaron Peterson	IT/SCADA Technician

**VISITORS**

Lanie Mycoff	Mycoff Fry Partners LLC
Vanessa Barbarisi	GM Candidate
Anthony Hardenbrook	GM Candidate

**2. Executive Session:**

The purpose of the special meeting was to recess to executive session to:

- Evaluate Qualifications of Applicant for Public Employment for the General Manager Position RCW 42.30.110(1)(g)

The special meeting was recessed to executive session at 8:03 AM with the executive session expected to last approximately three and one quarter (3.25) hours ending at approximately 11:18 AM.

The executive session was closed at 11:18 AM.

The special meeting was resumed at 11:18 AM.

**3. Adjourn:**

There being no further business Commissioner Ury adjourned the special meeting at 11:18 AM

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Eddy Ury, President/Commissioner

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Atul Deshmane, Vice President/Commissioner

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Jaime Arnett, Secretary/Commissioner

**Commission Clerk Note:**

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**MINUTES OF THE SPECIAL  
MEETINGS OF THE COMMISSION  
March 19, 2026**

**1. Meeting Call to Order:**

The second special meeting of the Board of Commissioners of Public Utility District No. 1 of Whatcom County was called to order at 1:39 PM by Commissioner Eddy Ury. Said meeting was open to the public and notice thereof had been given as required by law.

Those present at the meeting included:

**COMMISSION AND STAFF**

Atul Deshmane	Commissioner
Jaime Arnett	Commissioner
Eddy Ury	Commissioner
Peter Ruffatto	General Counsel, CSD Attorneys at Law
Chris Heimgartner	General Manager
Joseph Shay	Clerk of the Board / Records
Lisa Moeller	Director of HR & Communications
Mike Macomber	IT/SCADA Technician
Aaron Peterson	IT/SCADA Technician

**VISITORS**

Lanie Mycoff	Mycoff Fry Partners LLC
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**2. Executive Session:**

The purpose of the special meeting was to recess to executive session to:

- Evaluate Qualifications of Applicant for Public Employment for the General Manager position RCW 42.30.110(1)(g)

Commissioner Ury made a motion to amend the agenda to clarify that there will be no action taken after the executive session regarding the selection of a new General Manager.

Commissioner Arnett seconded the motion. The motion was approved unanimously.

Commissioner Deshmane made a motion that when the executive session concludes the commission will have an administrative discussion to determine when the commission meeting will be held to deliberate on choosing the candidate for the General Manager position.

Commissioner Ury seconded. The motion passed unanimously.

The special meeting was recessed to executive session at 1:45 PM with the executive session expected to last approximately two and one half (2.5) hours, ending at approximately 4:15 PM.

The executive session was closed at 3:54 PM.

The special meeting was resumed at 3:54 PM.

**3. Consideration of Next Steps in GM Recruitment Process:**

The Commissioners agreed that final decision on the hiring of the new General Manager will be done at the next regular commission meeting on March 24, 2026.

**4. Adjourn:**

There being no further business Commissioner Ury adjourned the special meeting at 4:00 PM.

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Eddy Ury, President/Commissioner

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Atul Deshmane, Vice President/Commissioner

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Jaime Arnett, Secretary/Commissioner

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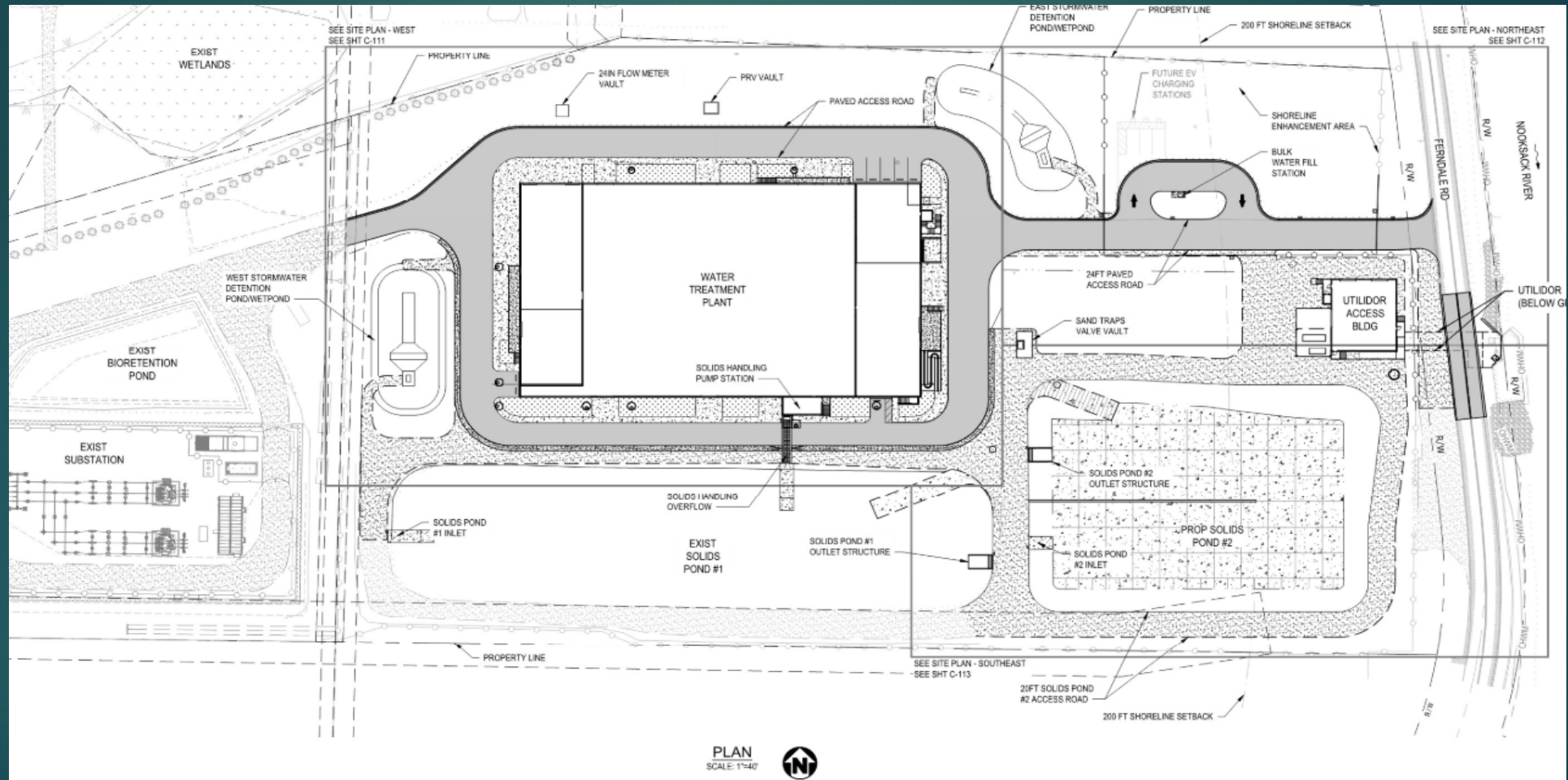
# PUD # 1 of Whatcom County

PLANT 1 REBUILD – 90% PLANS – RW38

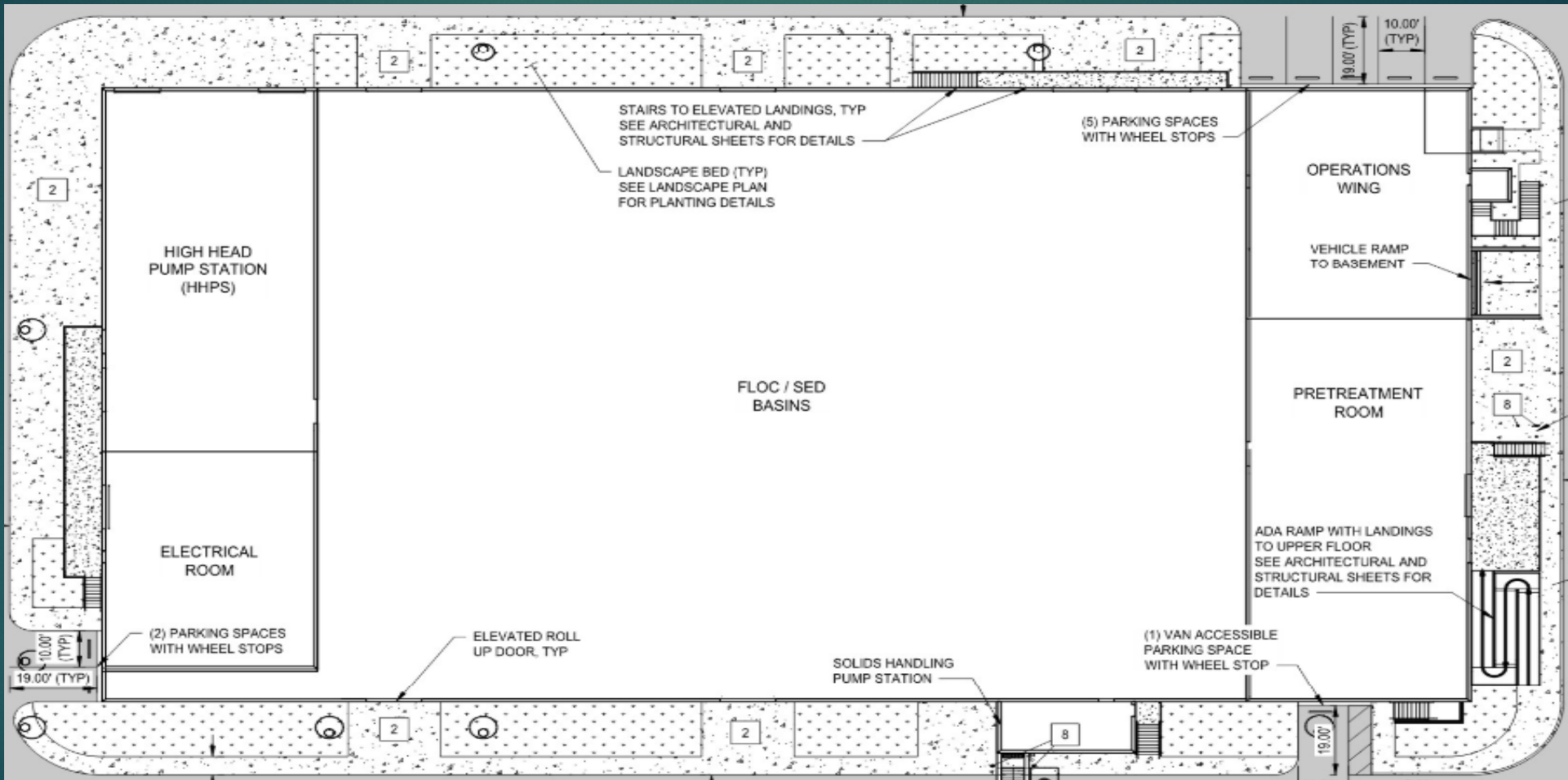
# 90% Review

- ▶ Specs and drawings delivered to PUD staff February 27, 2026.
- ▶ PUD to return comments April 10, 2026

# Campus Plan



# Process



# Currently Proposed Schedule

Task ID	Task Description	Duration	Start Date	End Date
106	90% Design Deliverable Packaging	5 days	Mon 2/23/26	Fri 2/27/26
107	Submit 90% Design for Whatcom PUD Review	0 days	Fri 2/27/26	Fri 2/27/26
108	<b>Whatcom PUD Review</b>	30 days	Mon 3/2/26	Fri 4/10/26
109	Constructability Review by Consor Construction Services Staff	25 days	Mon 3/2/26	Fri 4/3/26
110	Submit Constructability Review Summary to Whatcom PUD	0 days	Fri 4/3/26	Fri 4/3/26
111	90% Review Meeting	0 days	Tue 4/14/26	Tue 4/14/26
112	95% Design - Full Package Incorporating Permit Requirements	60 days	Thu 1/28/27	Wed 4/21/27
113	95% Design	30 days	Thu 1/28/27	Wed 3/10/27
114	Submit 95% Design for Whatcom PUD Review	0 days	Wed 3/10/27	Wed 3/10/27
115	<b>Whatcom PUD Review</b>	30 days	Thu 3/11/27	Wed 4/21/27
116	95% Design Review Meeting	0 days	Wed 4/21/27	Wed 4/21/27
117	100% Design - Full Package	30 days	Thu 4/22/27	Wed 6/2/27
118	100% Design	30 days	Thu 4/22/27	Wed 6/2/27
119	Submit 100% Design for Inclusion in the Bid Documents	0 days	Wed 6/2/27	Wed 6/2/27
120	<b>Bid Phase</b>	56 days	Wed 6/30/27	Thu 9/16/27
121	Advertise for Construction	0 days	Wed 6/30/27	Wed 6/30/27
122	Bid Period Services	40 days	Thu 7/1/27	Wed 8/25/27
123	Bid Opening	0 days	Wed 8/25/27	Wed 8/25/27
124	Bid Review	5 days	Thu 8/26/27	Wed 9/1/27
125	Recommendation for Award	1 day	Thu 9/2/27	Thu 9/2/27
126	Contractor Notice to Proceed	0 days	Thu 9/16/27	Thu 9/16/27
127	<b>Construction Phase</b>	1065 days	Fri 9/17/27	Thu 10/16/31
128	<b>Latest Start of Construction per Shoreline Permit</b>	0 days	Fri 1/28/28	Fri 1/28/28
129	Pre-Construction Phase (Contractor Submittals and Review)	75 days	Fri 9/17/27	Thu 12/30/27
130	Long Lead Items (assuming 1.5 years)	390 days	Fri 12/31/27	Thu 6/28/29
131	WTP1 Construction Field Work	800 days	Fri 9/22/28	Thu 10/16/31
132	<b>End of Permit Allowable Construction with No Extension</b>	0 days	Fri 11/28/31	Fri 11/28/31
133	<b>End of Permit Allowable Construction with Extension</b>	0 days	Tue 11/30/32	Tue 11/30/32

# Key Dates

- ▶ March 10, 2027 – 95% Design Incorporating Permit Requirements
- ▶ April 22, 2027 – 100% Design
- ▶ August 25, 2027 – Bid Opening
- ▶ September 17, 2027 – Pre-construction Phase
- ▶ September 22, 2027 - October 16, 2031 – Plant Construction  
Field Work

# OPCC – Opinion of Probable Construction Cost

Bid Item	Description	%	Total Project <sup>1</sup>
1	Mobilization		\$ 9,406,000
2	Sheeting, Shoring and Bracing		\$ 2,622,000
3	Ground Improvements <sup>3</sup>		\$ 27,292,000
4	Utilidor		\$ 2,600,000
5	Utilidor Access Building		\$ 6,213,000
6	Off-site Transmission Main		\$ 2,711,000
7	Yard Piping and Vaults		\$ 1,578,000
8	Water Treatment Plant		\$ 51,040,000
	<b>Base Cost Opinion<sup>3</sup></b>		<b>\$ 103,462,000</b>
	Sales Tax <sup>5</sup>	9.2%	\$ 6,346,000
	<b>Subtotal</b>		<b>\$ 109,808,000</b>
	Escalation to Mid Point of Construction	10%	\$ 10,980,800
	<b>Subtotal</b>		<b>\$ 120,789,000</b>
	Contingency	10%	\$ 12,079,000
	<b>Rounded Total OPCC</b>		<b>\$ 132,900,000</b>
	<b>OPPC Low Range</b>	-3%	\$ 128,920,000
	<b>OPPC High Range</b>	+15%	\$ 152,840,000
	<b>OPPC Mid Range</b>		\$ 140,880,000

# ISSUES & CONCERNS

- ▶ Permitting Delays
- ▶ FEMA / Floodplain
- ▶ Nooksack River Levee
- ▶ SEPA Review
- ▶ Missed or misinterpreted codes
- ▶ Inconsistent Specifications
- ▶ Cost Inflation due to Permitting and Schedule Concerns



# Memo

To: Commissioners Arnett, Deshmane, and Ury  
From: Garrett Love-Smith, Engineering Manager  
Date: March 26, 2026  
Re: Approve Work Order TOT260301 with Toth and Associates

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**Requested Actions:** APPROVE WORK ORDER TOT260301 WITH TOTH & ASSOCIATES ENGINEERING TO DESIGN A 115KV SUBSTATION AND AUTHORIZE THE GENERAL MANAGER TO SIGN THE AGREEMENT.

**Background:** Public Utility District No. 1 of Whatcom County (“Whatcom PUD”) has an Agreement for Professional Surveying and Engineering Services (“Agreement”) with Toth & Associates Engineering, Inc. (“Engineer”). Whatcom PUD and Engineer agree that this Work Order No. TOT260301 and the tasks authorized to be completed hereunder are to be performed consistent with the terms and conditions of the Agreement.

**Fiscal Impact:** Approval of TOT260301 will have no fiscal impact to the Whatcom PUD as it has been accounted for in the letter agreement with Petrogas Pacific LLC.

**Recommended Actions:** APPROVE WORK ORDER TOT260301 WITH TOTH & ASSOCIATES ENGINEERING TO DESIGN A 115KV SUBSTATION AND AUTHORIZE THE GENERAL MANAGER TO SIGN THE AGREEMENT.

**WORK ORDER NO. TOT260301**

**PER ENGINEERING SERVICES AGREEMENT BETWEEN  
PUBLIC UTILITY DISTRICT NO. 1 OF WHATCOM COUNTY  
AND  
TOTH & ASSOCIATES ENGINEERING  
FOR**

**115kV Substation**

**BACKGROUND:**

Public Utility District No. 1 of Whatcom County (“Whatcom PUD”) has an Agreement for Professional Surveying and Engineering Services (“Agreement”) with Toth & Associates Engineering, Inc. (“Engineer”). Whatcom PUD and Engineer agree that this Work Order No. TOT260301 and the tasks authorized to be completed hereunder are to be performed consistent with the terms and conditions of the Agreement.

**SCOPE OF SERVICES:**

Engineer’s work will include Design Services for a new Cherry Point 1 Substation will consist of a 115 kV radial transmission tap, a 115 kV GOAB disconnect switch, 115 kV fuse, 115 kV – 12.47 kV transformer, 12.47 kV fuse and disconnect switch, regulator bank with bypass switches, metering transformers with bypass switches, and two feeders protected by pole-mounted reclosers utilizing an SEL-651R. That station will be designed with wood pole structures and concrete foundations for the regulators and power transformer, with a focus on budget. The feeders will be overhead and are not included in this proposal. A specific parcel of land has been identified for the substation location and has an existing transmission line to the east that may be tapped to radially feed this substation. The transmission design services are included in a separate proposal

The Scope of Services described herein for this Work Order No. TOT260301 is to be considered consistent with and the same as the Engineer’s proposed scope of services identified in Engineer’s letter dated January 20<sup>th</sup> 2026.

**TASKS:**

- 1) Prepare 10%, 60%, 90%, drawings and specification.
- 2) Detailed Issued For Construction drawings and specifications signed and sealed
- 3) Cost Estimate for construction and detailed project schedule

- 4) Recloser settings and upload
- 5) SCADA from substation devices to the Intertie Building

**DELIVERABLES:**

- 1) 10%, 60%, 90%, drawings and specification.
- 2) Issued for Construction submittal package sealed by licensed professional engineer.
- 3) As-Built package

**FEE FOR SERVICES:**

Total compensation for services and related expenses provided under Work Order No. TOT260301 shall not exceed **Four Hundred and Forty Four Thousand and Five Hundred Dollars (\$444,500.00)**, pretax, without prior written authorization of Whatcom PUD and approval by Whatcom PUD.

**SCHEDULE:**

The services to be provided shall commence upon approval of Work Order No. TOT260301 and Whatcom PUD's authorization to proceed, via mail or e-mail. The Scope of Services shall be completed and the Deliverables provided no later than December 31, 2026.

**SIGNATORIES TO WORK ORDER No. TOT260301**

**PUBLIC UTILITY DISTRICT NO. 1  
OF WHATCOM COUNTY**

**TOTH & ASSOCIATES  
ENGINEERING, INC**

By: \_\_\_\_\_

Name: Chris Heimgartner

Title: General Manager

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: Jess Moran

Title: Vice President

Date: \_\_\_\_\_

1/20/2026

*Subject: Cherry Point 1 Substation Project Proposal – Revision 2*

Dear Mr. Love-Smith:

Toth and Associates is pleased to present the following proposal to provide engineering services for the Cherry Point 1 Substation Project.

*Project Team*

Toth approaches each project with a team mentality by collaborating with our clients and providing insight and expertise to get the job done on time and within budget. We have assembled a project team of experienced professionals to provide the services requested. Throughout the project life cycle, we will solicit comments and input from Whatcom PUD as we consider this a team effort.

*Price*

Toth's Time and Expense, **Not to Exceed Price** to perform **Station Engineering for the Cherry Point 1 Substation Project** described herein is:

**Four Hundred Forty-Four Thousand Five Hundred Dollars (\$444,500.00)**

Costs for work to be considered earned and billable shall be indicated on requests for payments and invoices based on approved rates in effect for the year within the work is performed.

*Schedule*

Energization is desired in 2026 and is dependent on long lead time materials. Toth will develop a detailed project schedule that incorporates long lead time materials to facilitate a continuous project delivery.

*Clarifications*

The price proposed herein shall be valid for 90 days.

## Background

Whatcom PUD is building the Cherry Point 1 Substation near Ferndale, WA and requires engineering services to design the new substation to their needs, assist in material procurement, support development of the construction bid package, and commission the substation. This proposal includes the services required to produce engineered drawings, specifications, relay settings, test plans, and related documentation to accomplish this scope of work.

## Scope of Work

The primary objective is to create a set of substation drawings and specifications for the contractor's use in constructing the substation, material specifications to procure major equipment, bid evaluation, and permitting support.

The new Cherry Point 1 Substation will consist of a 115 kV radial transmission tap, a 115 kV GOAB disconnect switch, 115 kV fuse, 115 kV – 12.47 kV transformer, 12.47 kV fuse and disconnect switch, regulator bank with bypass switches, metering transformers with bypass switches, and two feeders protected by pole-mounted reclosers utilizing an SEL-651R. That station will be designed with wood pole structures and concrete foundations for the regulators and power transformer, with a focus on budget. The feeders will be overhead and are not included in this proposal. A specific parcel of land has been identified for the substation location and has an existing transmission line to the east that may be tapped to radially feed this substation. The transmission design services are included in a separate proposal.

Toth's understanding of the scope of work for this proposal is based on our meeting with the District. Toth is providing the following definition of scope with assumptions and clarifications as a basis of our understanding to facilitate discussion of any amendments that may be needed prior to acceptance of the proposal:

**General Arrangement and Elevations:** The station's spacings and clearances will be designed for 115 kV on the high side and 12.47 kV on the low side. A general arrangement, overall elevation, and detailed elevations will be provided to illustrate the layout and to identify the major equipment and materials used in the construction of the project. Typical design elements to support these drawings include: bus design, NESC clearance and spacing evaluation. Detailed designs for oil containment, lightning protection, and lighting design are not included in this proposal.

**Civil Drawings:** Full civil site design for the substation will be provided including erosion control, grading, stormwater pond, surfacing, and access drive, as required. Toth has excluded the cost of a topography survey to record existing site contours to support grading design. Instead, public Lidar information will be used if available, or guidance will be given on the pad grading to the contractor.

**Foundations/Steel:** Structural engineering will be provided for the regulator and transformer foundations using conservative soil parameters in lieu of an onsite geotechnical investigation and soil borings. Structural engineering will be provided for steel regulator stands if not provided by the regulator manufacturer.

**Grounding and Fencing:** Ground grid analysis and design resulting in safe step potential and touch potential throughout the station will be provided, along with grounding details for structures, substation equipment, and fence. Chain link fence design including foundations, post sizes, gate locations, and signage will be provided.

**Conduit/Cable Schedule:** Below-grade conduit and cable design and drawings will include wire sizing including voltage drop calculations, wire sizing with consideration for ampacity adjustments, conduit fill, and cable routing for all field equipment. Conduit and cable scope of work should be minimal for this project and will include metering and recloser controls.

**Material List:** Toth will provide a description, manufacturer, part number, and quantities for major equipment and materials. Materials commonly identified, counted, and procured by the contractor are not included. For major equipment, see the “Material Procurement” section below.

**Protection & Control Items:** Toth to provide the following:

1. One-line diagram, relay one-line diagram, AC schematics, metering cabinet layout and wiring diagram, and transformer and recloser wiring diagrams.
2. Record drawings based on field markups provided by contractor(s) and Owner.
3. Toth will provide recloser setpoints and logic settings.
4. SCADA from substation devices to “Intertie” building.

The following assumptions/clarifications were made to develop the protection and controls estimate:

1. Radially fed substation; no transmission relaying required.
2. Transformer and bus will be fuse-protected.
3. There will be one (1) SEL-2515 used to monitor transformer status.
4. Two (2) 12.47 kV feeder reclosers with SEL-651R controls and three-phase voltage inputs.
5. SCADA scope of work includes design of routing of field device I/O (transformer and reclosers) and metering to “Intertie” building. Programming of RTU not included. Connection to SCADA master not included.
6. Function testing of reclosers and commissioning are included in Toth’s scope. Travel to and from the site, and one day on site for one relay engineer is included.
7. Equipment (relay, circuit breaker/switcher, transformer, CT, PT, arrester) testing is not included in Toth’s scope.

**Material Procurement:** Toth will provide material quantities and specifications for the items listed below. The District will be responsible for soliciting bids for major equipment.

1. Steel regulator stands.
2. 115 kV and 12 kV GOAB/hookstick switches.
3. 115 kV and 12 kV fuses.
4. One power transformer.
5. 12.47 kV instrument transformers for metering.
6. 12.47 kV reclosers.

**Project Management:**

1. Toth will provide a project schedule for engineering and construction with major equipment lead times incorporated.
2. Toth will provide a project estimate after the IFC drawing milestone to support review of construction bids.
3. Toth will participate in design meetings, as needed.

**Construction Specifications:** Toth will provide one set of construction specifications to support the District's construction bid package. If desired, Toth will provide a list of Owner-furnished Material (OFM) and an itemized bid list that is coordinated with Toth's construction assemblies (drawings and specifications) to be included in the District's bid package.

**Soil Resistivity Testing Services:** Toth's proposal includes costs to develop specifications, scoping, bid documentation, and coordination with a 3<sup>rd</sup> party to perform soil resistivity testing to support design of the ground grid.

**Land Services:** The permitting scope of work is currently undefined. Toth will provide permitting support and has included a budget of \$5,000 in this proposal. Any support required more than this amount is not included in the scope of this proposal and can be added using hourly rates.

**Budgetary Estimate for Construction Support:**

Toth engineering support for construction is included in this proposal to review submittals and requests for information, participate in periodic meetings, and perform periodic site visits, including one near the end of construction to develop a punch list for the contractor. Significant variance in effort and costs can occur during the construction period of the project based on delayed material deliveries, changes in project scope/schedule, contractor performance, and other factors. Toth's proposal includes a total of \$35,000 of engineering support to the District during the construction period. Any support required more than this amount is not included in the scope of this proposal and can be added using hourly rates.

**Clarifications:** The following clarifications apply to this proposal:

1. The budgetary estimate for construction support assumes work occurs in 2026 and is based on 2026 rates.
2. This proposal includes 3 site visits occurring as follows: before construction (during design), during transformer delivery, near the end of construction to develop a punch list for the contractor and commissioning of the substation.

General Clarification/Basis of Proposal: The engineering scope and associated costs presented in this proposal are based on currently available information and assumed project conditions. However, substation design projects are subject to a range of uncertainties and evolving factors, including, but not limited to, changes in client requirements, site-specific conditions, regulatory or permitting shifts, material availability, supply chain disruptions, long-lead equipment changes, and coordination with third parties (e.g., utilities, vendors, or permitting authorities).

Should unforeseen events or conditions arise during the course of design development, material procurement, or the construction phase that materially impact the project scope, schedule, or deliverables, additional engineering effort may be required. In such cases, we will notify the client promptly and submit a detailed scope adjustment and corresponding cost proposal for review and approval prior to proceeding with any out-of-scope work.

This proposal assumes a reasonable level of project stability. Major deviations from baseline assumptions, particularly related to design, material specifications, equipment lead times, or late-stage design changes may warrant a re-evaluation of engineering hours and delivery timelines.

**Exclusions:** This proposal excludes the following work:

1. Ordering and payment for substation materials for the project.
2. Performing construction of the project.
3. Full-time onsite construction observation.
4. Feeder design is excluded from our scope of work.
5. Fiber optic design.
6. Equipment and facilities testing.
7. Transmission line design and right of way procurement, easements, zoning, or other land services related to the transmission line. The transmission line services are covered under a separate proposal.
8. Toth has assumed that geotechnical engineering/services will not be required for this project and has excluded specifications for these services.

## Deliverables

This proposal includes the following deliverables:

1. 30%, 60%, 90% drawing reviews in PDF format; video conference meetings.
2. Detailed Issued For Construction (IFC) drawings and specifications signed and sealed by a Professional Engineer(s) registered in the State of Washington. Toth will provide civil, structural, and electrical engineering, drawings, and specifications for Toth's scope of work.
3. Cost estimate for construction and a detailed project schedule.
4. Recloser settings and upload.
5. SCADA from substation devices to the "Intertie" building.

## Cost Estimate

<b>Cherry Point 1 Substation - Toth Cost Estimate for Engineering Services</b>	
<b>Civil Design &amp; Drafting</b>	
General Construction Notes, Site Plan, Grading Plan with Drainage Provisions, Erosion Control, Access Drives, Surfacing Details.	\$32,000.00
SPCC Plan.	\$3,000.00
<b>Structural Design &amp; Drafting</b>	
Foundations for Regulators and Transformer, Steel Regulator Stands.	\$15,000.00
<b>Physical Design &amp; Drafting</b>	
Electrical Plan & Elevations, Fence Plans & Details, Conduit Plan, Conduit Details, Ground Grid Design, Grounding Details, Bill of Materials.	\$185,000.00
<b>Protection &amp; Controls Design &amp; Drafting</b>	
One-line Diagram, AC Schematic, Metering Cabinet Layout and Wiring Diagram, Transformer and Recloser Wiring Diagrams, Communications Diagram.	\$40,000.00
Recloser settings development and upload. Commissioning. 1 Site Visit Included.	\$28,000.00
<b>Material Procurement Support</b>	
Prepare/Review Specifications, Assist in Evaluating Bids, & Review Approval Drawings for Major Equipment.	\$50,000.00
<b>Contract &amp; Construction Support</b>	
Prepare Construction Specifications & Supporting Documents for Bid Package.	\$30,000.00
Participate in Pre-bid Meeting, Prepare Bid Evaluation/Award Recommendation, Participate in Pre-Con Meeting, Answer RFIs during Construction, Attend Biweekly Construction Call. 2 Site Visits Included.	\$35,000.00
<b>Soil Resistivity Testing</b>	
Prepare Specifications for 3rd Party Soil Resistivity Testing.	\$1,500.00
<b>Land Services</b>	
Support the District in Permitting.	\$5,000.00
<b>Record Drawings</b>	
Incorporate As-built Redlines from Contractor, Deliver CAD & PDF Files, Deliver Printed Set.	\$20,000.00
<b>Not-to-Exceed Project Total*</b>	
	<b>\$444,500.00</b>
* The above figures include costs for items related to project management, design meetings, developing a project schedule and construction estimate, and holding milestone drawing review meetings, printing of IFC drawings for the contractor and utility, and printing of one set of record drawings following construction.	

## Action Memo

**To:** Commissioners Arnett, Deshmane, and Ury

**From:** Stephanie Hooper, Accountant I

**Date:** March 24, 2026

**Re:** Approve Resolution No. 895 Authorizing the Cancellation of Warrant No. 01273518 to Merit Emergency Education and Training Inc.

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**Requested Action:** APPROVE RESOLUTION NO. 895 AUTHORIZING THE CANCELLATION OF WARRANT NO. 01273518 TO MERIT EMERGENCY AND TRAINING INC.

**Background:** Warrant 01273518 was issued on March 17<sup>th</sup>, 2026 in the amount of \$1635.00. The warrant was issued to Merit Emergency and Education Training Inc.. to cover the cost of CPR/first aid classes. The warrant was not issued to Merit Emergency Education and Training Inc. due to the cancellation of the CPR/first aid classes. The finance department requests the commission's cancellation of the warrant. Per commission approval of this resolution the district will be asking the county to cancel and disregard the warrant.

**Fiscal Impact:** No fiscal impact.

**Recommended Action:** APPROVE RESOLUTION NO. 895 AUTHORIZING THE CANCELLATION OF WARRANT NO. 01273518 TO MERIT EMERGENCY AND EDUCATION TRAINING INC.

**RESOLUTION NO. 895**

**RESOLUTION BY THE BOARD OF COMMISSIONERS  
OF PUBLIC UTILITY DISTRICT NO.1 OF WHATCOM COUNTY (“DISTRICT”)  
AUTHORIZING THE CANCELLATION OF WARRANT NO. 01273518**

**WHEREAS**, the warrant referenced in Exhibit A (the “Warrant”) was issued to Merit Emergency Education and Training Inc. to pay for CPR/First Aid training.

**WHEREAS**, following the Commission’s authorization of the issuance of the Warrant, the County’s Administrative Services Department (“County”) printed Warrant No. 01273518 on March 17, 2026; however, the warrant was not tendered to Merit Emergency Education and Training Inc. due to the cancellation of the CPR/first aid training.

**WHEREAS**, the County has provided Warrant No. 01273518 on March 17, 2026, and the Warrant will not be tendered to Merit Emergency Education and Training Inc., the District does now wish to cancel the Warrant, as provided by law.

**NOW THEREFORE BE IT RESOLVED** that the district hereby cancels the warrant listed in Exhibit A.

**ADOPTED** by the Commission of Public Utility District No.1 of Whatcom County at its regular meeting held on the 24<sup>th</sup> day of March, 2026.

**PUBLIC UTILITY DISTRICT NO.1  
Of WHATCOM COUNTY**

\_\_\_\_\_  
Eddy Ury, President/Commissioner

\_\_\_\_\_  
Atul Deshmane, Vice President/Commissioner

\_\_\_\_\_  
Jaime Arnett, Commissioner

**Resolution No. 895 Exhibit A  
Cancellation of Warrant**

Warrant No.	Warrant Date	Vendor	Amount
01273518	March 17, 2026	Merit Emergency Education & Training Inc.	(\$1635.00)

# Memo

To: Commissioners Arnett, Deshmane, and Ury  
From: Kurt Wank, Assistant General Manager  
Date: March 24, 2026  
Re: Approve Resolution No. 896, Approving Closure of Emergency Incident; Repair of Fiber Communication between Plant 1 and Plant 2 by Sound Drilling.

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**Requested Actions:** APPROVE RESOLUTION NO. 896 APPROVING CLOSURE OF EMERGENCY INCIDENT, REPAIR OF FIBER COMMUNICATION BETWEEN PLANT 1 AND PLANT 2 BY SOUND DRILLING.

**Background:** In the late afternoon of March 3, fiber communications was lost between Plant 1 and Plant 2. Staff was not able to repair communications and Operations initiated plans to operate the plants separately. On the morning of March 4, the trouble location was narrowed to a section of the outside fiber line between two splice points. As these points are overhead and require special equipment, a contractor was required to troubleshoot and repair. Sound Drilling, properly certified to perform the work, was hired, and completed the repair.

**Fiscal Impact:** Repair cost will be covered by Industrial Water O&M budget.

**Recommended Actions:** APPROVE RESOLUTION NO. 896 APPROVING CLOSURE OF EMERGENCY INCIDENT, REPAIR OF FIBER COMMUNICATION BETWEEN PLANT 1 AND PLANT 2 BY SOUND DRILLING.

**RESOLUTION NO. 896**

**RESOLUTION BY THE BOARD OF COMMISSIONERS  
OF PUBLIC UTILITY DISTRICT NO.1 OF WHATCOM COUNTY (DISTRICT) AUTHORIZING  
EMERGENCY DECLARATION  
FOR FIBER REPAIR**

**WHEREAS**, an emergency was declared in accordance with RCW 39.04.280, as reported to the Commission during their Regular Meeting on March 10, 2026; and,

**WHEREAS**, RCW 39.04.280.(1)(c) provides exemptions for public works and purchasing and states: "(1) Competitive bidding requirements may be waived by the governing body of the municipality for: (c) Purchases in the event of an emergency", and

**WHEREAS**, RCW 39.04.280(3) states "For purposes of this section "emergency" means unforeseen circumstances beyond the control of the municipality that: (a) Present a real, immediate threat to the proper performance of essential functions..."; and

**WHEREAS**, In the late afternoon of March 3, 2026 fiber communications were lost between Plant 1 and Plant 2. Staff were not able to repair communications and Operations initiated plans to operate the plants separately. On the morning of March 4, 2026, the trouble location was narrowed to a section of the outside fiber line between two splice points. As these points are overhead and require special equipment, a contractor was required to troubleshoot and repair; and

**WHEREAS**, For purposes of RCW 39.04.350, Sound Drilling is considered a responsible bidder and qualified to be awarded a public work; and,

**WHEREAS**, Sound Drilling, was hired, and completed the repair (Exhibit A) and,

**NOW THEREFORE BE IT RESOLVED** that the District hereby deems the emergency closed following payment to Sound Drilling (Exhibit B),

**ADOPTED** by the Commission of Public Utility District No.1 of Whatcom County at its regular meeting held on the 24<sup>th</sup> day of March, 2026.

**PUBLIC UTILITY DISTRICT NO.1  
Of WHATCOM COUNTY**

\_\_\_\_\_  
Eddy Ury, President/Commissioner

\_\_\_\_\_  
Atul Deshmane, Vice President/Commissioner

\_\_\_\_\_  
Jaime Arnett, Commissioner



**Resolution No. 896  
Exhibit B  
Fiber Repair Invoice**

**Sound Drilling, LLC**

PO Box 246  
Sedro Woolley, WA 98284



Invoice: 361  
Date: 03/13/26

Bill To:  
WHATCOM COUNTY PUD  
1705 TRIGG RD  
FERNDALE, WA 98248

Ship To:  
Advanced Concepts  
PO Box 92  
Sedro Woolley, WA 98284

Job Number:  
EMERGENCY FIBER REPAIR

Item #	Description	Qty	Unit price	Price
1	2 MAN LINE CREW TRAVEL TIME 03/05/26, 03/11/26	5.00	\$160.00	\$800.00
2	2 MAN LINE CREW ONSITE TIME 03/05/26, 03/11/26	5.50	\$215.00	\$1,182.50
3	SPLICERS TRAVEL TIME 03/11/26 (2 SPLICERS)	8.00	\$216.00	\$1,728.00
4	SPLICERS ONSITE TIME 03/11/26 (2 SPLICERS)	12.00	\$260.00	\$3,120.00
5	TRAFFIC CONTROL 03/05/26, 03/11/26 (2 FLAGGERS)	20.00	\$92.27	\$1,845.40
		0.00	\$0.00	\$0.00
		0.00	\$0.00	\$0.00
		0.00	\$0.00	\$0.00
Invoice Subtotal				\$8,675.90
Tax Rate				0.00%
Sales Tax				\$0.00
Deposit Received				\$0.00
<b>TOTAL</b>				<b>\$8,675.90</b>

Please make all checks payable to Sound Drilling, LLC.