

**PUBLIC UTILITY DISTRICT No. 1
of Whatcom County**

Agenda for the Regular Meeting of March 10, 2026

8:15 a.m. at the PUD Office

(In-Person, Zoom, & Teleconference)

1. Call to Order | Pledge of Allegiance
2. Approval of Agenda (2 minutes)
3. Consent Agenda (5 minutes)
 - a) Approval of the Minutes of the Meeting of February 24, 2026 and Minutes of the Special Meeting of March 6, 2026.
 - b) Approval of Claims for March 10, 2026
4. Public Comment (10 minutes – Individual speakers: 3 minutes)
5. General Manager Report (20 minutes)
6. Operations Report (10 minutes)
7. Old Business (25 minutes)
 - a) Broadband Update
 - b) Adjudication Update
 - c) Geothermal Update
 - d) New Customer Update
8. New Business (20 minutes)
 - a) Report 1: Grandview Easement Improvements (Presented by Chris Heimgartner, General Manager)
 - b) Action 1: Approve Letter Agreement for Cost Reimbursement by Petrogas Pacific LLC for Whatcom PUD Expenses Associated with the Cherry Point 1 Substation
9. Commissioner Reports (10 minutes)
 - a) Upcoming Per Diem Requests
Commissioner Arnett: None as of publication
Commissioner Ury: None as of publication
Commissioner Deshmane: None as of publication
10. Public Comment (10 minutes– Individual speakers: 3 minutes)
11. Executive Session – (90 minutes approximate)
 - Evaluate Qualifications of Applicant for Public Employment for the General Manager position RCW 42.30.110(1)(g)
12. Consideration of Next Steps in GM Recruitment Process
13. Adjourn (11:40 a.m. Approximate)

Notice:

All Commissioners will participate either In-Person, via Zoom/internet or teleconference.

The public meeting can be accessed;

By internet: <https://us02web.zoom.us/j/81490205972>

NOTE: IF ATTENDING VIA ZOOM WE WOULD APPRECIATE YOUR FULL NAME FOR THE COMMISSION RECORD THOUGH IT IS NOT REQUIRED

Or telephone: Dial 1 (253) 215 8782 or 1 (253) 205 0468
Webinar ID: 814 9020 5972

Next Commission Meetings

March 24, 2026 |8:15 a.m.| Regular Meeting

April 14, 2026 |8:15 a.m.| Regular Meeting

Meetings to be held at the District Office

1705 Trigg Road, Ferndale, WA 98248

or other location announced

Contact: Chris Heimgartner, General Manager (360) 384-4288 x 119

info@pudwhatcom.org

www.pudwhatcom.org

2026.02.24 Commission Meeting Zoom Attendance

Name (original name)	Join time	Leave time	Duration (minute:	Guest	Recording disclaimer respons	In waiting room
Mike M. Whatcom PUD - I	2/24/2026 8:05	2/24/2026 10:57	172	No	OK	No
CSD - Sara Frase	2/24/2026 8:05	2/24/2026 9:23	79	Yes	No Response	No
Joseph Shay	2/24/2026 8:05	2/24/2026 10:57	172	No	No Response	No
Whatcom PUD	2/24/2026 8:06	2/24/2026 8:06	1	No	No Response	No
Whatcom PUD	2/24/2026 8:06	2/24/2026 9:23	78	No	No Response	No
Annette Smith - Whatcom	2/24/2026 8:11	2/24/2026 9:23	72	No	No Response	No
stephanieh	2/24/2026 8:12	2/24/2026 9:52	101	Yes	No Response	No
Kurt Wank	2/24/2026 8:13	2/24/2026 10:57	165	Yes	No Response	No
Brian Heinrich, PSE	2/24/2026 8:13	2/24/2026 9:02	50	Yes	No Response	No
Rebecca Schlotterback	2/24/2026 8:13	2/24/2026 9:23	70	No	No Response	No
Aaron Peterson	2/24/2026 8:14	2/24/2026 10:57	163	No	OK	No
Michael	2/24/2026 8:15	2/24/2026 10:23	129	Yes	No Response	No
Dave Olson	2/24/2026 8:15	2/24/2026 10:57	163	Yes	No Response	No
Nash El Badawi	2/24/2026 8:17	2/24/2026 8:26	10	Yes	No Response	No
garrettl	2/24/2026 8:17	2/24/2026 9:24	67	Yes	No Response	No
Nash El Badawi	2/24/2026 8:26	2/24/2026 9:03	37	Yes	No Response	No
Nash	2/24/2026 8:28	2/24/2026 9:03	36	Yes	No Response	No
Michael M.	2/24/2026 9:26	2/24/2026 10:57	91	Yes	No Response	No
CSD - Sara Frase	2/24/2026 10:55	2/24/2026 10:57	3	Yes	No Response	No
Whatcom PUD	2/24/2026 10:55	2/24/2026 10:57	2	No	No Response	No

**MINUTES OF THE
MEETING OF THE COMMISSION
February 24, 2026**

1. Call to Order | Pledge of Allegiance

The meeting of the Board of Commissioners of Public Utility District No. 1 of Whatcom County was called to order at 8:15 a.m. by Commissioner Atul Deshmane. Said meeting was open to the public and notice thereof had been given as required by law.

Those present at the meeting included:

COMMISSION AND STAFF

Atul Deshmane	Commissioner
Jaime Arnett	Commissioner
Eddy Ury (Arrival Time: 8:35 a.m.)	Commissioner
Sara Frase	General Counsel, CSD Attorneys at Law
Chris Heimgartner	General Manager
Aaron Peterson	IT/SCADA Tech
Annette Smith	Finance Director
Garrett Love-Smith	Engineering Manager
Joseph Shay	Clerk of the Board / Records
Kurt Wank	Assistant General Manager
Lisa Moeller	Director – HR & Communications
Mike Macomber	IT/SCADA Technician
Rebecca Schlotterback	Contracts and Regulatory Compliance Manager
Stephanie Hooper	Accountant 1

VISITORS

Dave Olson	Citizen
Brian Heinrich	Puget Sound Energy
Nash El-Badawi	British Petroleum (BP)

2. Approval of Agenda

ACTION:

Commissioner Arnett made a motion to approve the agenda. Commissioner Deshmane seconded the motion. The motion passed with both present commissioners in favor. Commissioner Ury was absent from the vote due to being delayed by traffic on the interstate.

3. Approval of Consent Agenda

a) Approval of the Minutes of the Regular Commission Meeting of February 10, 2026, the Special Meeting of February 13, 2026, the Special Joint Meeting of February 17, 2026 and Approval of the Claims of February 24, 2026:

Commissioner Arnett made a motion to approve the agenda. Commissioner Deshmane seconded the motion. The motion passed with both present commissioners voting in favor. Commissioner Ury was absent from the vote due to being delayed by traffic on the interstate.

Claims of February 24, 2026:

ARBITRAGE GROUP INC.	2,750.00
ASTOUND BUSINESS SOLUTIONS	555.85
BONNEVILLE POWER ADMINISTRATION	776,166.00
CENTRAL WELDING SUPPLY	110.91
CERTERRA NORTHWEST LLC	1,886.90
CHMELIK SITKIN & DAVIS	19,630.00
CLEARING UP: NEWSDATA SERVICE	1,934.75
COMCAST	330.37
CRABTREE, DEVIN	117.94
CULLIGAN NORTHWEST	199.85
DESHMANE, ATUL	793.00

ESCAPE VELOCITY HOLDING INC DBA TRACE3	87,856.81
ESRI	2,806.75
EUROFINS ENVIRONMENT TESTING	26.00
FASTENAL	429.82
FERNDALE ACE HARDWARE	106.80
HACKER, RONALD G	500.98
HARDWARE SALES, INC .	578.22
HDR ENGINEERING, INC.	22,345.82
INTERNAL REVENUE SERVICE	27,530.29
MASSMUTUAL RETIREMENT SVCS LLC	14,510.00
NEL/SON DISTRIBUTING DBA NELSON-REISNER	461.67
NORTHWEST CASCADE, INC.	165.50
NW PUBLIC POWER ASSOCIATION	825.00
P&P EXCAVATING, LLC	12,920.00
PAYLOCITY	829.10
PAYROLL	287,352.44
PERRY PALLET	20.00
PLATT ELECTRIC SUPPLY CO	485.55
PUGET SOUND ENERGY, INC	7,975.43
SALISH CONSTRUCTION COMPANY	6,447.00
SCHWEITZER ENGINEERING LABS	12,016.39
STAR RENTALS	1,708.88
WA FEDERAL VISA CARD MEMBER SERVICES	5,810.10
WA ST DEPT OF REV PRIVLGE	258,352.16
WA ST DEPT OF REVENUE - EXCISE TAX	117,377.83
WASHINGTON ALARM, INC.	215.36
WHATCOM COUNTY DEPT OF HEALTH	64.68
GRAND TOTAL	\$ 1,674,194.15

NOTE: The General Manager’s Report, Operations Report and Adjudication Report were all moved ahead of the Broadband Report in the agenda to allow for Commissioner Ury to be present for the remaining actionable items on the agenda. Commissioner Ury arrived to the meeting after the Adjudication Report. Commissioner Ury informed the meeting that he had been following along via YouTube on his drive in.

4. Public Comment – None

5. General Manager’s Report – Chris Heimgartner, General Manager noted that his report would be covered under the broadband update section of the meeting and during the executive session at the end of the meeting.

6. Operations Report – Kurt Wank, Assistant General Manager noted that the Plant 2 Intake Facility is currently being scoured to remove dirt from the intake wells in preparation for pump maintenance work on the facility. Mr. Wank also reported that British Petroleum will be doing a hydro test where they fill one of their tanks with water to do a structural evaluation on it to check for leaks etc. Mr. Wank noted that this hydro test would consume a substantial bit of water and that our operations crew would be monitoring the PUD’s systems during the hydro testing.

7. Old Business

a) Broadband Update – Chris Heimgartner, General Manager reported on the ongoing Point Roberts project and noted that Whidbey Telecom had accepted the changes to the IRU proposed by the Commission at the February 13, 2026 Special Commission Meeting. Having noted Whidbey Telecom’s acceptance of the proposed changes, Mr. Heimgartner suggested the commission approve Action Item No. 1 on the agenda. Commissioner Arnett made a motion to approve Action 1: Authorize the General Manager to Sign the updated IRU Agreement Between Whidbey Telephone Company D/B/A Whidbey Telecom and Whatcom PUD. Commissioner Deshmane seconded the motion. The motion passed unanimously. General Manager, Heimgartner then discussed the history of the Point Roberts project with the Commissioners and discussed some of the potential pitfalls that still exist for the project. The Commissioners each stated their intent to see this project through to completion. Per the General Manager’s

suggestion, the Commissioners decided to dedicate a block of time of approximately 30 minutes at the next commission meeting to further discuss the developments in the Point Roberts Project in depth and to discuss what can be done to ensure the project's completion.

b) Adjudication Update – Sara Frase, Legal Counsel reported that the courts still have yet to make a decision on the proposed motion by Whatcom County to move the claim filing deadline further down the calendar. Once that decision is made the PUD can move forward with filing its claim.

c) Geothermal Update – Chris Heimgartner, General Manager reported on the Special Joint Meeting between the Whatcom PUD Commission and the Nooksack Tribal Council that was held on February 17, 2026. The General Manager note that the meeting and signing of the Geothermal MOU was an incredibly positive experience and that there would be more meetings with the Nooksack Tribal Council going forward.

d) GM Recruitment Update – Chris Heimgartner, General Manager noted that this update would be done in executive Session.

e) New Customer Update – None

8. New Business

a) Chris Heimgartner presented Action Item No. 2 to the commission. Commissioner Arnett made a motion to approve Action Time No. 2 on the agenda Authorizing the General Manager to Sign an Engagement Letter with Pacifica Law Group to Serve as The PUD's Bond Counsel. Commissioner Deshmane seconded the motion and the item passed unanimously.

b) General Manager, Chris Heimgartner and Assistant Manager, Kurt Wank presented Action Item No. 3 to the commission. Commissioner Arnett made a motion to approve Action Item No. 3 to Approve a Standard Professional Consulting Services Agreement with Trace3 (Cyber Security Related Services). Commissioner Ury seconded the motion. The motion passed unanimously.

c) Stephanie Hooper, Accountant presented Resolution No. 894: to the commission. Commissioner Deshmane made a motion to approve Resolution No. 894 Authorizing the Cancellation of Warrants No. 01269670 & No. 01271405 And Reissuance of Warrant No. 01271405 to HDR Engineering Inc. Commissioner Arnett seconded the motion. The motion passed unanimously.

9. Commission Reports/Per Diem Requests:

Commissioner Arnett: No non-pre-approved per diem requests, Commissioner Arnett reported on the WPUA meeting she attended online and said she was sorry that she was unavailable to attend the special joint meeting.

Commissioner Deshmane: No non-pre-approved per diem requests, Commissioner Deshmane reported on the WPUA meeting he attended. Commissioner Deshmane noted that he will be attending the PPC meetings on March 5th and 6th, 2026 remotely.

Commissioner Ury: No non-pre-approved per diem requests. Commissioner Ury reported on the WPUA meetings he attended. Commissioner Ury noted that there will be a Department of Ecology workshop in Whatcom County regarding geothermal on February 26, 2026 that he is planning to attend.

10. Public Comment – None

11. Executive Session

Commissioner Ury made the following announcements: Executive session was convened at 9:25 AM to discuss the following subjects:

- Qualifications of an applicant for public employment (RCW 42.30.110(1)(g)).

The executive session was expected to last 90 minutes and conclude at 10:55 AM. Commissioner Ury announced that the executive session had concluded at 10:55 AM at which point he resumed the regular meeting.

12. Adjourn

There being no further business Commissioner Ury adjourned the meeting at 10:56 a.m.

Eddy Ury, President/Commissioner

Atul Deshmane, Vice President/Commissioner

Jaime Arnett, Secretary/Commissioner

Commission Clerk Note:

Video recordings of the Whatcom PUD Commission Meetings are available online at the following link on the PUD's Website: <https://www.pudwhatcom.org/the-commission/agenda-packets-meeting-minutes-recordings/>

**MINUTES OF THE SPECIAL
MEETING OF THE COMMISSION
March 6, 2026**

1. Call to Order

The special meeting of the Board of Commissioners of Public Utility District No. 1 of Whatcom County was called to order at 8:56 a.m. by Commissioner Eddy Ury. Said meeting was open to the public and notice thereof had been given as required by law.

Those present at the meeting included:

COMMISSION AND STAFF

Atul Deshmane	Commissioner
Jaime Arnett	Commissioner
Eddy Ury	Commissioner
Peter Ruffatto	General Counsel, CSD Attorneys at Law
Chris Heimgartner	General Manager
Joseph Shay	Clerk of the Board / Records
Lisa Moeller	Director of HR & Communications
Mike Macomber	IT/SCADA Technician

VISITORS

None

2. Agenda

The purpose of the special meeting was to recess to executive session to:

- Evaluate Qualifications of Applicant for Public Employment for the General Manager position RCW 42.30.110(1)(g)

The special meeting was recessed to executive session at 8:56 a.m. with the executive session expected to last approximately (6.5) hours with a 30-minute lunch break, ending at approximately 3:56 p.m.

The executive session was recessed for lunch at 11:49 a.m.

The special meeting was recessed for lunch at 11:49 a.m.

The special meeting was resumed at 12:26 p.m.

The executive session was resumed at 12:27 p.m.

The executive session was closed at 3:49 p.m.

The special meeting was resumed at 3:49 p.m.

3. Adjourn

There being no further business Commissioner Ury adjourned the special meeting at 3:50 p.m.

Eddy Ury, President/Commissioner

Atul Deshmane, Vice President/Commissioner

Jaime Arnett, Secretary/Commissioner

Commission Clerk Note:

Video recordings of the Whatcom PUD Commission Meetings are available online at the following link on the PUD's Website: <https://www.pudwhatcom.org/the-commission/agenda-packets-meeting-minutes-recordings/>

Memo

To: Commissioners Arnett, Deshmane, and Ury
From: Chris Heimgartner, General Manager
Date: March 10, 2026
Re: Approve Letter Agreement for Cost Reimbursement by Petrogas Pacific LLC for Whatcom PUD Expenses Associated with the Cherry Point 1 Substation

Requested Actions: APPROVE A COST REIMBURSEMENT LETTER AGREEMENT WITH PETROGAS PACIFIC LLC FOR AN AMOUNT NOT TO EXCEED \$1,625,550.00 FOR COSTS ASSOCIATED WITH THE CHERRY POINT 1 SUBSTATION PROJECT, AND AUTHORIZE THE DISTRICT'S GENERAL MANAGER TO EXECUTE THE LETTER AGREEMENT.

Background: The District is undertaking the Cherry Point 1 Substation Project, which will provide electrical infrastructure necessary to support service to the Petrogras Ferndale Terminal Pier located within the Cherry Point industrial area along with The District's Intertie Building servicing key water infrastructure in that area.

The project consists of the design, permitting, construction, and commissioning of a new electrical substation that will provide 12.5 kV electrical service to the Petrogas facility. The proposed substation will include a 115 kV radial transmission tap, transformer, protection and control equipment, metering infrastructure, and distribution feeders necessary to deliver reliable electrical service to the terminal.

The substation will be designed and constructed in accordance with Bonneville Power Administration (BPA) standards, the National Electrical Safety Code (NESC), and applicable industry practices, and will be owned, operated, and maintained by the District.

Engineering services for the project will be performed by Toth & Associates, who will provide engineering design, preparation of construction drawings and specifications, support for equipment procurement, and construction-phase engineering support. The engineering services portion of the project has an estimated cost not to exceed \$444,500, with the overall estimated project cost not to exceed \$1,644,500.

The District and Petrogas have mutually agreed that development of the Cherry Point 1 Substation is a necessary infrastructure improvement that supports reliable electrical service to the Petrogas facility. Under the proposed Letter Agreement, the District will proceed with project development and construction, and Petrogas will reimburse the District for eligible project costs, up to the agreed not-to-exceed reimbursement amount of \$1,644,500.

Absent the cost reimbursement agreement, the District would not proceed with the project as currently proposed.

Fiscal Impact: Approval of the Cost Reimbursement Letter Agreement will not have a negative fiscal impact on the District's budget. All eligible project costs incurred by the District will be reimbursed by Petrogas Pacific LLC, up to the not-to-exceed amount of \$1,625,550.00, as provided in the Letter Agreement.

PUBLIC UTILITY DISTRICT NO. 1 OF WHATCOM COUNTY

P.O. Box 2308 | 1705 Trigg Road
Ferndale, WA 98248-9383
(360) 384-4288
www.pudwhatcom.org



Recommended Actions: APPROVE A COST REIMBURSEMENT LETTER AGREEMENT WITH PETROGAS PACIFIC LLC FOR AN AMOUNT NOT TO EXCEED \$1,625,550.00 FOR COSTS ASSOCIATED WITH THE CHERRY POINT 1 SUBSTATION PROJECT, AND AUTHORIZE THE DISTRICT'S GENERAL MANAGER TO EXECUTE THE LETTER AGREEMENT

PUBLIC UTILITY DISTRICT NO. 1 OF WHATCOM COUNTY

P.O. Box 2308 | 1705 Trigg Road
Ferndale, WA 98248-9383
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March __, 2026

VIA CERTIFIED U.S. MAIL,
RETURN RECEIPT REQUESTED,
AND VIA ELECTRONIC MAIL

Peter Ledig
Senior Vice President
Petrogas Pacific LLC
4100 Unick Road
Ferndale WA 98248

RE: CHERRY POINT 1 SUBSTATION PROJECT – COST REIMBURSEMENT – LETTER AGREEMENT

Dear Peter,

Public Utility District No. 1 of Whatcom County (the “PUD”) and Petrogas Pacific LLC (for its Ferndale Terminal) (“Petrogas”) (individually, a “Party” and together, the “Parties” hereinafter) agree that it is in their mutual interest to facilitate and advance the development of the **Cherry Point 1 Substation Project** (the “Project”). The Project engineering package setting out the agreed-upon scope of work for the Project (the “Work”) is attached as **Schedule “A”** hereto and incorporated herein by reference. The Project schedule setting out the schedule for the Work is attached as **Schedule “C”** hereto and incorporated by reference.

1. **Purpose.** The purpose of this document (the “Letter Agreement”) is to establish a binding, limited cost reimbursement agreement to support activities specified herein by the PUD necessary to design, permit, construct, and commission the **Cherry Point 1 Substation** (the “**Substation**”). The Substation is intended to supply **12.5 kV electrical service to Petrogas Ferndale Pier**.

This Letter Agreement provides the right for the PUD to request and receive reimbursement from Petrogas for eligible costs associated with the PUD’s and its consultants’ and contractors’ efforts related to execution of the Project. The term “eligible costs” as used in this Letter Agreement means those costs reasonably determined by the PUD to be consistent with this Letter Agreement as reimbursable.

It is understood by the Parties that the Substation is a mutually beneficial infrastructure improvement supporting reliable electrical service to Petrogas. Construction of the substation by the PUD, with cost reimbursement by Petrogas as set forth herein, allows the Project to proceed in an efficient and coordinated manner. Absent this binding Letter Agreement, including the assurance of reimbursement, the PUD would not provide services or perform the Work necessary for the Project.

CHERRY POINT 1 SUBSTATION PROJECT
COST REIMBURSEMENT – LETTER AGREEMENT

1

2. **Certain Responsibilities and Rights Divided between the Parties.**

2.2. **PUD.** The PUD:

2.2.1. Has the right to receive reimbursement from Petrogas for all costs reasonably incurred by the PUD in connection with the Project, in a total amount **not to exceed One Million Six Hundred Twenty-Five Thousand Five Fifty Hundred Dollars (USD \$1,625,550.00)** (the "**Reimbursement Cap**"), which represents one hundred percent (100%) of the Engineer's estimated engineering costs and estimated Project cost as set forth in **Schedule "B"** attached hereto and incorporated herein by reference.

2.2.2. Will take commercially reasonable measures to ensure that the Work is performed in accordance with approved design documents, applicable standards (including Bonneville Power Administration ["BPA"] standards and the National Electrical Safety Code ["NESC"] where applicable), good utility practice, and applicable laws.

2.2.3. Will make reasonable efforts to accomplish the Work within anticipated timeframes as set out in the Work schedule attached as **Schedule "C"** hereto; however, failure to do so shall not constitute a breach of this Letter Agreement nor result in penalties, delay damages, or similar claims.

2.2.4. Will coordinate with Petrogas in advance of major construction activities and proceed with a Project execution plan only after receiving (i) Petrogas' prior written approval, such approval not to be unreasonably withheld; and (ii) the Initial Prepayment, defined below.

2.2.5. Will provide Petrogas with reasonable and timely updates regarding the Project schedule, progress, and any anticipated material deviations.

2.2.6. Will submit to Petrogas, or make available for review upon request, reasonable supporting documentation for reimbursable Project costs, including consultant invoices, PUD labor records, and related cost documentation.

2.2.7. Will submit invoices to Petrogas for (i) costs within thirty (30) days following the PUD's receipt of each contractor invoice, and (ii) Final Payment as provided below. In no event shall the PUD seek reimbursement in excess of the Reimbursement Cap.

2.2.8. Will retain ownership, operation, and maintenance responsibility for the Substation and all PUD-owned electrical facilities located within the Substation fence line.

2.2.9. May terminate this Letter Agreement for convenience upon thirty (30) days' advance written notice to Petrogas, provided that such notice is provided prior to the PUD's award of construction contracts for the Work. Notwithstanding any provision in this Letter Agreement to the contrary, the PUD's termination for convenience shall terminate all performance obligations of the PUD as to the Work.

2.3. **Petrogas .** Petrogas:

2.3.1. Will reimburse the PUD for eligible Project costs reasonably incurred, in an amount **not to exceed the Reimbursement Cap**.

2.3.2. Will make payment to the PUD of invoiced amounts within sixty (60) days of receipt of any invoice from the PUD submitted in accordance with this Letter Agreement.

2.3.3. Will have the right to receive reasonable supporting documentation for reimbursable costs.

2.3.4. Will provide the PUD with a perpetual easement for the location of the Substation and any associated facilities necessary for the PUD's ownership and operation of the Substation and facilities in a form that is acceptable to the PUD.

2.3.5. Will be solely responsible, at its own cost and expense, for the design, construction, ownership, operation, and maintenance of all electrical facilities and connections downstream and/or outside of the Substation, including but not limited to feeders, conduits, duct banks, equipment, and appurtenances beyond the Substation delivery point.

2.3.6. May terminate this Letter Agreement for convenience upon thirty (30) days' advance written notice to the PUD, provided that such notice is provided prior to the PUD's award of construction contracts for the Work and subject to Petrogas' obligation to reimburse the PUD for reimbursable costs.

3. **Final Payment.** Within one hundred and eighty (180) days following the earlier of (i) the completion of the Work, or (ii) the effective early termination or cancellation date of this Letter Agreement in accordance with any of the provisions hereof expressly excluding section 2.2.9 hereof, the PUD shall perform an overall reconciliation of the total of all reimbursable costs to the invoiced costs previously paid to the PUD by Petrogas under this Letter Agreement ("Total Payments Made"). If the total of all reimbursable costs actually incurred is greater than the Total Payments Made, the PUD shall provide a final invoice to Petrogas for the balance due to the PUD under this Letter Agreement (the "Balance Amount"). If the Total Payments Made is greater than the total of all reimbursable costs actually incurred, the PUD shall reimburse the difference to Petrogas ("Refund Amount"). The Refund Amount or Balance Amount, as applicable, shall be due and payable upon final reconciliation but no later than sixty (60) days after such reconciliation. Any portion of the Balance Amount or Refund Amount, as applicable, remaining unpaid after that time shall be subject to interest as calculated pursuant to the provision below regarding interest on overdue amounts.

4. **Interest on Overdue Amounts.** If any payment due under this Letter Agreement is not made when due, the Party obligated to make such payment shall pay to the other Party interest on the unpaid amount calculated in accordance with the maximum rate allowable under RCW 19.52.020 from and including the due date until payment is made in full.

5. **Term.** This Letter Agreement shall become effective as of its execution by the Parties and shall remain in full force and effect until performance has been completed hereunder, or until terminated in accordance with the terms of this Letter Agreement, whichever occurs first; provided,

however, that this Letter Agreement shall not expire or terminate until all amounts due and owing hereunder have been paid in full as contemplated herein.

6. **Right to Terminate Agreement for Breach or Delay.** If either Party (the “Breaching Party”) (a) fails to pay any amount when due under the terms of this Letter Agreement or fails to comply with or perform, in any material respect, any of the other terms or conditions of this Letter Agreement; (b) sells or transfers all or substantially all of its assets; (c) enters into any voluntary or involuntary bankruptcy proceeding or receivership; or (d) makes a general assignment for the benefit of its creditors, then the other Party (the “Non-Breaching Party”) shall have the right, without prejudice to any other right or remedy, and after giving five (5) days’ written prior notice to the Breaching Party and a reasonable opportunity for cure (not to exceed thirty 30 days in the case of a failure to pay amounts when due), to terminate this Letter Agreement. The Non-Breaching Party shall also have the right to pursue any and all rights it may have against the Breaching Party under applicable law.

This Letter Agreement may also be terminated upon prior written notice (i) by the PUD in the event that Work under this Letter Agreement is suspended or delayed for a period exceeding sixty (60) consecutive days as the result of any continuing dispute between the Parties, or (ii) under the circumstances contemplated by, and in accordance with, the provisions below regarding the denial or rejection of an unacceptable outcome for a Required Approval defined below.

In the event of any early termination or cancellation of this Letter Agreement as contemplated by any provision of this Letter Agreement, each Party shall discontinue its performance hereunder to the extent feasible and make every reasonable effort to procure cancellation of existing commitments, orders and contracts relating to its Work upon terms that are reasonably expected to minimize all associated costs; provided, however, that nothing herein will restrict the PUD’s ability to complete aspects of the Work that the PUD must reasonably complete in order to return its facilities and its property to a configuration in compliance with good utility practice and all applicable requirements and to enable such facilities to continue, commence or recommence commercial operations.

In the event of any early termination or cancellation of this Letter Agreement by the PUD as a result of Petrogas being a Breaching Party as described in this Section 6, Petrogas shall pay the PUD for all reimbursable costs incurred by the PUD before the effective date of termination.

7. **Change Process.** Additions, modifications or changes to the Project or Work shall be communicated in writing by the Party making the request, and if the Parties mutually agree to such addition, modification, or change, such agreement shall be set forth in a written document signed by both Parties specifying such addition, modification or change.

If such change is mutually agreed by the Parties and would result in an increase to the estimated total Project cost as provided in **Schedule “B”**, the Parties also shall mutually agree to amend this Letter Agreement and **Schedule “B”** accordingly. Such amendment to **Schedule “B”** may result in amendment to the not-to-exceed amount provided above. Any costs exceeding the approved amount in **Schedule “B”** and not authorized through this process shall be the responsibility of the PUD.

8. **Liability Limitations.** To the fullest extent permitted by applicable law, the PUD’s total cumulative liability for all claims of any kind, whether based upon contract, tort (including negligence and strict liability), or otherwise, for any loss, injury, or damage connected with, or resulting from, this

Letter Agreement, the Project, or the Work, shall not exceed the aggregate amount of all payments made to the PUD by Petrogas as reimbursable costs under this Letter Agreement.

Except as expressly provided otherwise herein regarding attorneys' fees in a dispute, neither Party shall be liable to the other Party for consequential, indirect, special, incidental, multiple, or punitive damages in connection with or related to this Letter Agreement, including, without limitation, damage claims based on causes of action for breach of contract, tort (including negligence), or any other theory of recovery, whether or not (i) such damages were reasonably foreseeable or (ii) the Parties were advised or aware that such damages might be incurred.

Neither Party shall be liable to the other Party for claims or damages in connection with or related to this Letter Agreement for lost profits, delays, loss of use, business interruption, or claims of customers, whether such claims are categorized as direct or consequential damages, or whatever the theory of recovery, and whether or not (i) such damages were reasonably foreseeable or (ii) the Parties were advised or aware that such damages might be incurred.

Neither Party shall be responsible for any failure or inability to perform hereunder to the extent such failure or inability is caused by the acts or omissions of the other Party (including any contractor of such Party or any person or entity for whom such Party is legally responsible) or of any third party (other than a subcontractor of the Party that is unable or failing to perform hereunder).

9. **Assignment.** Neither Party may assign, delegate, or transfer this Letter Agreement, or any of its rights or obligations hereunder, to any third party without the prior written consent of the other Party, which consent shall not be unreasonably withheld. Any permitted assignee must explicitly assume all obligations of the assigning Party under this Letter Agreement in writing. Any attempted assignment in violation of this provision shall be null and void.

10. **Required Approvals.** The obligations of each Party to perform its respective physical work under this Letter Agreement are expressly contingent upon (i) each Party receiving all licenses, permits, permissions, certificates, approvals, authorizations, consents, franchises and releases (including, without limitation, land use approvals) from any local, state, or federal regulatory agency or other governmental agency or authority (the "Required Approvals"); (ii) each Required Approval being granted without the imposition of any modification or condition of the terms of this Letter Agreement unless such modification(s) or condition(s) are agreed to by both Parties in their respective sole discretion; and (iii) all applicable appeal periods with respect to the Required Approvals having expired without any appeal having been made or, if such an appeal has been made, a full, final and non-appealable determination having been made regarding same by a court or other administrative body of competent jurisdiction, which determination disposes of or otherwise resolves such appeal (or appeals) to the satisfaction of both Parties in their respective sole discretion.

If any application or request is made in connection with seeking any Required Approval and is denied, or is granted in a form, or subject to conditions, that either Party rejects, in its sole discretion, as unacceptable, this Letter Agreement shall terminate as of the date that a Party notifies the other Party of such denial or rejection, in which event the obligations of the Parties under this Letter Agreement shall cease as of such date and this Letter Agreement shall terminate, subject, provided that Petrogas is the terminating Party, to Petrogas' obligation to pay the PUD in accordance with the terms of this Letter Agreement for all of the PUD's reimbursable costs.

11. **Force Majeure.** A “Force Majeure Event” shall include fire, flood, windstorm, adverse weather conditions, emergencies, explosion, terrorism, riot, war, sabotage, pandemics, epidemics, infectious disease outbreaks or other public health emergencies, crises or restrictions, including, without limitation, quarantines or other related employee or contractor restrictions, acts of God, strikes or labor slow-downs, court injunction or order, federal and/or state law or regulation, delays by governmental authorities in approving regulatory, license and/or permit requests necessary in connection with the Work or Petrogas obligations contemplated by this Letter Agreement, order by any federal or state regulatory agency, or other causes, conditions or circumstances beyond the affected Party’s reasonable control. Without limiting the foregoing, a “Force Majeure Event” shall also include unavailability of personnel, equipment, supplies, or other resources (“Resources”) due to diversion of such Resources for other utility-related duties in connection with an emergency or other similar contingency, including, without limitation, storms or other adverse weather conditions.

If a Force Majeure Event should occur and impair the ability of either or both Parties to perform its, or their, respective obligations hereunder, then, to the extent affected by such Force Majeure Event, the performance of this Letter Agreement, with the exception of payment obligations, shall be suspended for the duration of such Force Majeure Event. At the conclusion of a Force Majeure Event, the time for performance under this Letter Agreement shall be adjusted as reasonably necessary to overcome the effect of the delay occasioned by such Force Majeure Event. The foregoing notwithstanding, and with the exception of payment obligations, if, as the direct or indirect result of any Force Majeure Event, the Parties’ continued performance hereunder becomes irreparably impaired or prevented, the Parties may mutually agree to terminate this Letter Agreement; provided, however, that, notwithstanding any such termination, Petrogas shall pay the PUD all of the reimbursable costs contemplated herein.

12. **Governing Law, Dispute.** This Letter Agreement shall be governed by and construed in accordance with the laws of the State of Washington. Venue for any dispute shall be in the Superior Court of Whatcom County, Washington. The Parties agree they will not contest the choice of law, venue, or forum selection provisions in this Letter Agreement. In the event of any dispute not resolved through negotiation, the substantially prevailing Party shall be entitled to the recovery of its attorney fees and costs.

13. **Survival.** The provisions of this Letter Agreement shall survive the termination of this Letter Agreement to the extent necessary to effectuate the terms contained herein.

14. **Non-Waiver.** No failure or delay on the part of either Party in exercising any right, power, or privilege hereunder, and no course of dealing between the Parties, shall operate as a waiver thereof; nor shall any single or partial exercise of any right, power, or privilege hereunder preclude any other or further exercise thereof or the exercise of any other right, power, or privilege.

15. **Entire Agreement.** This Letter Agreement constitutes the entire agreement between the Parties with respect to the subject matter hereof and supersedes all prior agreements or understandings, whether written or oral.

16. **Signatures.** The Parties hereto may sign this Letter Agreement in several counterparts, each of which will be deemed an original but all of which together will constitute one instrument. Delivery of this Letter Agreement by facsimile, email or other functionally equivalent electronic means of

transmission constitutes valid and effective delivery.

COMPANY: Petrogas Pacific LLC

SERVICE ADDRESS: 4100 UNICK ROAD, FERNDALE, WA 98248

SIGNATORY: Peter Ledig

SIGNATURE: _____

TITLE: Senior Vice President

DATE: _____

SERVICES PROVIDER: PUBLIC UTILITY DISTRICT NO. 1 OF WHATCOM COUNTY

SERVICE ADDRESS: 1705 TRIGG ROAD, FERNDALE, WASHINGTON

SIGNATORY: CHRIS HEIMGARTNER

SIGNATURE: _____

TITLE: GENERAL MANAGER

DATE: _____

ATTEST: _____

Schedule "A"

Engineering Package
[Insert Engineering Package]

1/20/2026

Subject: Cherry Point 1 Substation Project Proposal – Revision 2

Dear Mr. Love-Smith:

Toth and Associates is pleased to present the following proposal to provide engineering services for the Cherry Point 1 Substation Project.

Project Team

Toth approaches each project with a team mentality by collaborating with our clients and providing insight and expertise to get the job done on time and within budget. We have assembled a project team of experienced professionals to provide the services requested. Throughout the project life cycle, we will solicit comments and input from Whatcom PUD as we consider this a team effort.

Price

Toth's Time and Expense, **Not to Exceed Price** to perform **Station Engineering for the Cherry Point 1 Substation Project** described herein is:

Four Hundred Forty-Four Thousand Five Hundred Dollars (\$444,500.00)

Costs for work to be considered earned and billable shall be indicated on requests for payments and invoices based on approved rates in effect for the year within the work is performed.

Schedule

Energization is desired in 2026 and is dependent on long lead time materials. Toth will develop a detailed project schedule that incorporates long lead time materials to facilitate a continuous project delivery.

Clarifications

The price proposed herein shall be valid for 90 days.

Background

Whatcom PUD is building the Cherry Point 1 Substation near Ferndale, WA and requires engineering services to design the new substation to their needs, assist in material procurement, support development of the construction bid package, and commission the substation. This proposal includes the services required to produce engineered drawings, specifications, relay settings, test plans, and related documentation to accomplish this scope of work.

Scope of Work

The primary objective is to create a set of substation drawings and specifications for the contractor's use in constructing the substation, material specifications to procure major equipment, bid evaluation, and permitting support.

The new Cherry Point 1 Substation will consist of a 115 kV radial transmission tap, a 115 kV GOAB disconnect switch, 115 kV fuse, 115 kV – 12.47 kV transformer, 12.47 kV fuse and disconnect switch, regulator bank with bypass switches, metering transformers with bypass switches, and two feeders protected by pole-mounted reclosers utilizing an SEL-651R. That station will be designed with wood pole structures and concrete foundations for the regulators and power transformer, with a focus on budget. The feeders will be overhead and are not included in this proposal. A specific parcel of land has been identified for the substation location and has an existing transmission line to the east that may be tapped to radially feed this substation. The transmission design services are included in a separate proposal.

Toth's understanding of the scope of work for this proposal is based on our meeting with the District. Toth is providing the following definition of scope with assumptions and clarifications as a basis of our understanding to facilitate discussion of any amendments that may be needed prior to acceptance of the proposal:

General Arrangement and Elevations: The station's spacings and clearances will be designed for 115 kV on the high side and 12.47 kV on the low side. A general arrangement, overall elevation, and detailed elevations will be provided to illustrate the layout and to identify the major equipment and materials used in the construction of the project. Typical design elements to support these drawings include: bus design, NESC clearance and spacing evaluation. Detailed designs for oil containment, lightning protection, and lighting design are not included in this proposal.

Civil Drawings: Full civil site design for the substation will be provided including erosion control, grading, stormwater pond, surfacing, and access drive, as required. Toth has excluded the cost of a topography survey to record existing site contours to support grading design. Instead, public Lidar information will be used if available, or guidance will be given on the pad grading to the contractor.

Foundations/Steel: Structural engineering will be provided for the regulator and transformer foundations using conservative soil parameters in lieu of an onsite geotechnical investigation and soil borings. Structural engineering will be provided for steel regulator stands if not provided by the regulator manufacturer.

Grounding and Fencing: Ground grid analysis and design resulting in safe step potential and touch potential throughout the station will be provided, along with grounding details for structures, substation equipment, and fence. Chain link fence design including foundations, post sizes, gate locations, and signage will be provided.

Conduit/Cable Schedule: Below-grade conduit and cable design and drawings will include wire sizing including voltage drop calculations, wire sizing with consideration for ampacity adjustments, conduit fill, and cable routing for all field equipment. Conduit and cable scope of work should be minimal for this project and will include metering and recloser controls.

Material List: Toth will provide a description, manufacturer, part number, and quantities for major equipment and materials. Materials commonly identified, counted, and procured by the contractor are not included. For major equipment, see the “Material Procurement” section below.

Protection & Control Items: Toth to provide the following:

1. One-line diagram, relay one-line diagram, AC schematics, metering cabinet layout and wiring diagram, and transformer and recloser wiring diagrams.
2. Record drawings based on field markups provided by contractor(s) and Owner.
3. Toth will provide recloser setpoints and logic settings.
4. SCADA from substation devices to “Intertie” building.

The following assumptions/clarifications were made to develop the protection and controls estimate:

1. Radially fed substation; no transmission relaying required.
2. Transformer and bus will be fuse-protected.
3. There will be one (1) SEL-2515 used to monitor transformer status.
4. Two (2) 12.47 kV feeder reclosers with SEL-651R controls and three-phase voltage inputs.
5. SCADA scope of work includes design of routing of field device I/O (transformer and reclosers) and metering to “Intertie” building. Programming of RTU not included. Connection to SCADA master not included.
6. Function testing of reclosers and commissioning are included in Toth’s scope. Travel to and from the site, and one day on site for one relay engineer is included.
7. Equipment (relay, circuit breaker/switcher, transformer, CT, PT, arrester) testing is not included in Toth’s scope.

Material Procurement: Toth will provide material quantities and specifications for the items listed below. The District will be responsible for soliciting bids for major equipment.

1. Steel regulator stands.
2. 115 kV and 12 kV GOAB/hookstick switches.
3. 115 kV and 12 kV fuses.
4. One power transformer.
5. 12.47 kV instrument transformers for metering.
6. 12.47 kV reclosers.

Project Management:

1. Toth will provide a project schedule for engineering and construction with major equipment lead times incorporated.
2. Toth will provide a project estimate after the IFC drawing milestone to support review of construction bids.
3. Toth will participate in design meetings, as needed.

Construction Specifications: Toth will provide one set of construction specifications to support the District's construction bid package. If desired, Toth will provide a list of Owner-furnished Material (OFM) and an itemized bid list that is coordinated with Toth's construction assemblies (drawings and specifications) to be included in the District's bid package.

Soil Resistivity Testing Services: Toth's proposal includes costs to develop specifications, scoping, bid documentation, and coordination with a 3rd party to perform soil resistivity testing to support design of the ground grid.

Land Services: The permitting scope of work is currently undefined. Toth will provide permitting support and has included a budget of \$5,000 in this proposal. Any support required more than this amount is not included in the scope of this proposal and can be added using hourly rates.

Budgetary Estimate for Construction Support:

Toth engineering support for construction is included in this proposal to review submittals and requests for information, participate in periodic meetings, and perform periodic site visits, including one near the end of construction to develop a punch list for the contractor. Significant variance in effort and costs can occur during the construction period of the project based on delayed material deliveries, changes in project scope/schedule, contractor performance, and other factors. Toth's proposal includes a total of \$35,000 of engineering support to the District during the construction period. Any support required more than this amount is not included in the scope of this proposal and can be added using hourly rates.

Clarifications: The following clarifications apply to this proposal:

1. The budgetary estimate for construction support assumes work occurs in 2026 and is based on 2026 rates.
2. This proposal includes 3 site visits occurring as follows: before construction (during design), during transformer delivery, near the end of construction to develop a punch list for the contractor and commissioning of the substation.

General Clarification/Basis of Proposal: The engineering scope and associated costs presented in this proposal are based on currently available information and assumed project conditions. However, substation design projects are subject to a range of uncertainties and evolving factors, including, but not limited to, changes in client requirements, site-specific conditions, regulatory or permitting shifts, material availability, supply chain disruptions, long-lead equipment changes, and coordination with third parties (e.g., utilities, vendors, or permitting authorities).

Should unforeseen events or conditions arise during the course of design development, material procurement, or the construction phase that materially impact the project scope, schedule, or deliverables, additional engineering effort may be required. In such cases, we will notify the client promptly and submit a detailed scope adjustment and corresponding cost proposal for review and approval prior to proceeding with any out-of-scope work.

This proposal assumes a reasonable level of project stability. Major deviations from baseline assumptions, particularly related to design, material specifications, equipment lead times, or late-stage design changes may warrant a re-evaluation of engineering hours and delivery timelines.

Exclusions: This proposal excludes the following work:

1. Ordering and payment for substation materials for the project.
2. Performing construction of the project.
3. Full-time onsite construction observation.
4. Feeder design is excluded from our scope of work.
5. Fiber optic design.
6. Equipment and facilities testing.
7. Transmission line design and right of way procurement, easements, zoning, or other land services related to the transmission line. The transmission line services are covered under a separate proposal.
8. Toth has assumed that geotechnical engineering/services will not be required for this project and has excluded specifications for these services.

Deliverables

This proposal includes the following deliverables:

1. 30%, 60%, 90% drawing reviews in PDF format; video conference meetings.
2. Detailed Issued For Construction (IFC) drawings and specifications signed and sealed by a Professional Engineer(s) registered in the State of Washington. Toth will provide civil, structural, and electrical engineering, drawings, and specifications for Toth's scope of work.
3. Cost estimate for construction and a detailed project schedule.
4. Recloser settings and upload.
5. SCADA from substation devices to the "Intertie" building.

Cost Estimate

Cherry Point 1 Substation - Toth Cost Estimate for Engineering Services	
Civil Design & Drafting	
General Construction Notes, Site Plan, Grading Plan with Drainage Provisions, Erosion Control, Access Drives, Surfacing Details.	\$32,000.00
SPCC Plan.	\$3,000.00
Structural Design & Drafting	
Foundations for Regulators and Transformer, Steel Regulator Stands.	\$15,000.00
Physical Design & Drafting	
Electrical Plan & Elevations, Fence Plans & Details, Conduit Plan, Conduit Details, Ground Grid Design, Grounding Details, Bill of Materials.	\$185,000.00
Protection & Controls Design & Drafting	
One-line Diagram, AC Schematic, Metering Cabinet Layout and Wiring Diagram, Transformer and Recloser Wiring Diagrams, Communications Diagram.	\$40,000.00
Recloser settings development and upload. Commissioning. 1 Site Visit Included.	\$28,000.00
Material Procurement Support	
Prepare/Review Specifications, Assist in Evaluating Bids, & Review Approval Drawings for Major Equipment.	\$50,000.00
Contract & Construction Support	
Prepare Construction Specifications & Supporting Documents for Bid Package.	\$30,000.00
Participate in Pre-bid Meeting, Prepare Bid Evaluation/Award Recommendation, Participate in Pre-Con Meeting, Answer RFIs during Construction, Attend Biweekly Construction Call. 2 Site Visits Included.	\$35,000.00
Soil Resistivity Testing	
Prepare Specifications for 3rd Party Soil Resistivity Testing.	\$1,500.00
Land Services	
Support the District in Permitting.	\$5,000.00
Record Drawings	
Incorporate As-built Redlines from Contractor, Deliver CAD & PDF Files, Deliver Printed Set.	\$20,000.00
Not-to-Exceed Project Total*	
	\$444,500.00
* The above figures include costs for items related to project management, design meetings, developing a project schedule and construction estimate, and holding milestone drawing review meetings, printing of IFC drawings for the contractor and utility, and printing of one set of record drawings following construction.	

Schedule "B"

Engineering and Project Cost Estimate
[Insert Project Cost Estimate]

Whatcom PUD- Cherry Point 1 Substation
 Engineer's Budgetary Construction Estimate

ASSEMBLY 1.0 - SITE PREPARATION			
Description	Quantity	Value	Extended Value
Site Preparation (Includes Access Drives)	1	\$ 65,000.00	\$ 65,000.00
ASSEMBLY 1.1 - EROSION CONTROL			
Description	Quantity	Value	Extended Value
Erosion and Sedimentation Control (Includes Access Drives)	1	\$ 25,000.00	\$ 25,000.00
ASSEMBLY 2.0 - SITE GRADING			
Description	Quantity	Value	Extended Value
Grading (Includes Access Drives)	1	\$ 38,000.00	\$ 38,000.00
ASSEMBLY 3.0 & 3.1 - SURFACING			
Description	Quantity	Value	Extended Value
Surfacing (Includes Access Drives)	1	\$ 85,000.00	\$ 85,000.00
ASSEMBLY 4.0 - FENCING: STATION CHAIN-LINK			
Description	Quantity	Value	Extended Value
Chain-link Fence (\$/lf)	400	\$ 41.00	\$ 16,400.00
ASSEMBLY 5.0 - FOUNDATIONS: SPREAD FOOTING OR SLAB			
Description	Quantity	Value	Extended Value
Reinforced Concrete (\$/cy)	25	\$ 1,200.00	\$ 30,000.00
ASSEMBLY 6.0 - WOOD STRUCTURES			
Description	Quantity	Value	Extended Value
All Wood Structures, Crossarms, Bracing, and Hardware	1	\$ 90,000.00	\$ 90,000.00
ASSEMBLY 7.0 - STEEL STRUCTURES			
Description	Quantity	Value	Extended Value
Voltage Regulator Stands	3	\$ 2,870.00	\$ 8,610.00
Steel Plates/Hardware for Transformer Anchoring	4	\$ 1,150.00	\$ 4,600.00
Anchor Bolts - for Breakers and Regulators	12	\$ 45.00	\$ 540.00
Hardware for Equipment Mounting	1	\$ 1,000.00	\$ 1,000.00
Labor to Install All Steel Listed Above	1	\$ 5,000.00	\$ 5,000.00
ASSEMBLY 8.0 - BUS WORK, STRUCTURE AND EQUIPMENT GROUNDING, & MISC.			
Description	Quantity	Value	Extended Value
Bus Work, Structure Ground, Misc	1	\$ 85,000.00	\$ 85,000.00
ASSEMBLY 9.0 - BELOW-GRADE AND FENCE GROUNDING			
Description	Quantity	Value	Extended Value
Ground Grid	1	\$ 50,000.00	\$ 50,000.00
ASSEMBLY 10.0 - STRUCTURE MOUNTED EQUIPMENT			
Description	Quantity	Value	Extended Value
115 kV GOAB Switch	1	\$ 13,000.00	\$ 13,000.00
115 kV Fuses, 3-Phase Set with 1 Spare	1	\$ 60,000.00	\$ 60,000.00
115 kV Arresters	3	\$ 2,500.00	\$ 7,500.00
12.47 kV Fuses	3	\$ 2,000.00	\$ 6,000.00
12.47 kV Bypass Switches	6	\$ 1,800.00	\$ 10,800.00
12.47 kV Hookstick Switches	3	\$ 1,500.00	\$ 4,500.00
Fused Cutout for PTs and Station Service	4	\$ 2,000.00	\$ 8,000.00
Labor to Install All Assembly 10 Materials	1	\$ 55,000.00	\$ 55,000.00
ASSEMBLY 11.0 - LOW VOLTAGE WIRING			
Description	Quantity	Value	Extended Value
Control, AC, DC cables, & Conduit System for Field Wiring	1	\$ 50,000.00	\$ 50,000.00
ASSEMBLY 12.0 - METERING			
Description	Quantity	Value	Extended Value
12.47 kV Potential Transformer	3	\$ 2,800.00	\$ 8,400.00
12.47 kV Current Transformer	3	\$ 1,900.00	\$ 5,700.00
Metering Cabinet	1	\$ 4,000.00	\$ 4,000.00
ASSEMBLY 13.0 - STATION POWER TRANSFORMER			
Description	Quantity	Value	Extended Value
Transformer 115 kV - 12.47 kV, 1 MVA	1	\$ 200,000.00	\$ 200,000.00
ASSEMBLY 14.0 - VOLTAGE REGULATORS			
Description	Quantity	Value	Extended Value

Voltage Regulators	3	\$ 45,000.00	\$ 135,000.00
ASSEMBLY 15.0 - 12.47 KV RECLOSERS			
Description	Quantity	Value	Extended Value
12.47 kV Reclosers with SEL 651-R Controls	2	\$ 50,000.00	\$ 100,000.00
ASSEMBLY 23.0 - SEEDING			
Description	Quantity	Value	Extended Value
Seeding and Soil Sterilization	1	\$ 6,500.00	\$ 6,500.00
CONTRACT OPTIONS			
Description	Quantity	Value	Extended Value
Demobilization/Remobilization	1	\$ 40,000.00	\$ 40,000.00
1a: Estimated Subtotal - Construction			\$ 1,153,550.00
DESIGN, OBSERVATION, COMMISSIONING			
Description	Quantity	Value	Extended Value
Station Engineering & Commissioning	1	\$ 444,500.00	\$ 444,500.00
1b: Estimated Subtotal - Consulting			\$ 444,500.00
OTHER COSTS			
Description	Quantity	Value	Extended Value
Survey	1	\$ 20,000.00	\$ 20,000.00
Soil Resistivity Testing	1	\$ 7,500.00	\$ 7,500.00
1c: Estimated Subtotal - Other Costs			\$ 27,500.00
ESTIMATED PROJECT TOTAL			
Estimated Project Total			\$ 1,625,550.00
Date of Estimate: 1/20/2026, Revision 5			

Schedule "C"

Project Schedule

[Insert Project Schedule]

ID	Task Mode	Task Name	Duration	Start	Finish	Predecessor	Dec 28, '25							Jan 4, '26							Jan 11, '26							Jan 18, '26							Jan 25, '26							Feb 1, '26						
							S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S
1		Line Design – Field Survey	0 days	Mon 12/29/25	Mon 12/29/25		12/29																																									
2		Line Design – Preliminary Engineering	19 days	Mon 12/29/25	Thu 1/22/26	1																																										
3		Line Design – Final Engineering	15 days	Fri 1/23/26	Thu 2/12/26	2																																										
4		Pre-Application Meeting (Final)	0 days	Thu 1/22/26	Thu 1/22/26	2																						1/22																				
5		LOA Approval	0 days	Fri 3/20/26	Fri 3/20/26	4																																										
6		Substation Concept Design	9 days	Fri 3/20/26	Wed 4/1/26	5																																										
7		Substation Detailed Design	9 days	Thu 4/2/26	Tue 4/14/26	6																																										
8		Substation IFC Drawings Issued	5 days	Wed 4/15/26	Tue 4/21/26	7																																										
9		SEPA Checklist Preparation	5 days	Fri 1/23/26	Thu 1/29/26	4																																										
10		Environmental Review	5 days	Fri 1/30/26	Thu 2/5/26	9																																										
11		SEPA Public Notice & Comment Period	12 days	Fri 2/6/26	Mon 2/23/26	10																																										
12		CUP Checklist – County	10 days	Fri 1/23/26	Thu 2/5/26	4																																										
13		County Review & Decision	22 days	Tue 2/24/26	Wed 3/25/26	11,12																																										
14		County Approval	0 days	Wed 3/25/26	Wed 3/25/26	13																																										
15		Transmission Structures Procurement	44 days	Fri 2/13/26	Wed 4/15/26	3																																										
16		Conductor & Hardware Procurement	44 days	Fri 2/13/26	Wed 4/15/26	3																																										
17		Substation Major Equipment Procurement	32 days	Wed 4/22/26	Thu 6/4/26	8																																										
18		Advertise for Construction	2 days	Wed 4/22/26	Thu 4/23/26	8,14																																										
19		Bid Period	16 days	Fri 4/24/26	Fri 5/15/26	18																																										
20		Bid Evaluation	3 days	Mon 5/18/26	Wed 5/20/26	19																																										
21		NOA Issued	0 days	Wed 5/20/26	Wed 5/20/26	20																																										
22		Contract Execution	3 days	Thu 5/21/26	Mon 5/25/26	21																																										
23		Mobilization	2 days	Mon 6/15/26	Tue 6/16/26	22																																										
24		Site Clearing & Grading	7 days	Thu 6/18/26	Fri 6/26/26	22																																										
25		Material Delivery & Staging	9 days	Fri 6/5/26	Wed 6/17/26	15,16,22																																										
26		Access Roads & Crane Pads	9 days	Mon 6/29/26	Thu 7/9/26	24																																										
27		Structure Foundations	24 days	Fri 7/10/26	Wed 8/12/26	23,26																																										
28		Structure Erection	19 days	Thu 8/13/26	Tue 9/8/26	27																																										
29		Conductor Stringing	14 days	Wed 9/9/26	Mon 9/28/26	28																																										
30		Sagging & Clipping	9 days	Tue 9/29/26	Fri 10/9/26	29																																										
31		Line Inspection & Testing	3 days	Mon 10/12/26	Wed 10/14/26	30																																										
32		Substation Foundations	19 days	Thu 6/18/26	Tue 7/14/26	23																																										
33		Steel & Equipment Installation	34 days	Wed 7/15/26	Mon 8/31/26	32																																										

Project: Cherry Point Substation
Date: Tue 3/3/26

Task		Project Summary		Manual Task		Start-only		Deadline	
Split		Inactive Task		Duration-only		Finish-only		Progress	
Milestone		Inactive Milestone		Manual Summary Rollup		External Tasks		Manual Progress	
Summary		Inactive Summary		Manual Summary		External Milestone			

