

# **Financial Statements Audit Report**

# Public Utility District No. 1 of Whatcom County

For the period January 1, 2019 through December 31, 2020

Published December 30, 2021 Report No. 1029625



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# Office of the Washington State Auditor Pat McCarthy

December 30, 2021

Board of Commissioners Public Utility District No. 1 of Whatcom County Ferndale, Washington

# **Report on Financial Statements**

Please find attached our report on Public Utility District No. 1 of Whatcom County's financial statements.

We are issuing this report in order to provide information on the District's financial condition.

Sincerely,

Pat McCarthy, State Auditor

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Olympia, WA

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# INDEPENDENT AUDITOR'S REPORT

Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with *Government Auditing Standards* 

# Public Utility District No. 1 of Whatcom County January 1, 2019 through December 31, 2020

Board of Commissioners Public Utility District No. 1 of Whatcom County Ferndale, Washington

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, the financial statements of Public Utility District No. 1 of Whatcom County, as of and for the years ended December 31, 2020 and 2019, and the related notes to the financial statements, which collectively comprise the District's basic financial statements, and have issued our report thereon dated December 22, 2021.

As discussed in Note 14 and 15 of the 2020 and 2019 financial statements, respectively, the full extent of the COVID-19 pandemic's direct or indirect financial impact on the District is unknown.

# INTERNAL CONTROL OVER FINANCIAL REPORTING

In planning and performing our audits of the financial statements, we considered the District's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, we do not express an opinion on the effectiveness of the District's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the District's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

# COMPLIANCE AND OTHER MATTERS

As part of obtaining reasonable assurance about whether the District's financial statements are free from material misstatement, we performed tests of the District's compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion.

The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

# PURPOSE OF THIS REPORT

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the District's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control and compliance. Accordingly, this communication is not suitable for any other purpose. However, this report is a matter of public record and its distribution is not limited. It also serves to disseminate information to the public as a reporting tool to help citizens assess government operations.

Pat McCarthy, State Auditor

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December 22, 2021

# INDEPENDENT AUDITOR'S REPORT

# Report on the Financial Statements

# Public Utility District No. 1 of Whatcom County January 1, 2019 through December 31, 2020

Board of Commissioners Public Utility District No. 1 of Whatcom County Ferndale, Washington

# REPORT ON THE FINANCIAL STATEMENTS

We have audited the accompanying financial statements of Public Utility District No. 1 of Whatcom County, as of and for the years ended December 31, 2020 and 2019, and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed on page 9.

# Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

# Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the District's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, we

express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

# **Opinions**

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Public Utility District No. 1 of Whatcom County, as of December 31, 2020 and 2019, and the changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

# **Matters of Emphasis**

As discussed in Note 14 and 15 of the 2020 and 2019 financial statements, respectively, the full extent of the COVID-19 pandemic's direct or indirect financial impact on the District is unknown. Our opinion is not modified with respect to this matter.

### Other Matters

# Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and required supplementary information listed on page 9 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

# OTHER REPORTING REQUIRED BY GOVERNMENT AUDITING STANDARDS

In accordance with *Government Auditing Standards*, we have also issued our report dated December 22, 2021 on our consideration of the District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control over financial reporting and compliance.

Olympia, WA

December 22, 2021

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# FINANCIAL SECTION

# Public Utility District No. 1 of Whatcom County January 1, 2019 through December 31, 2020

# REQUIRED SUPPLEMENTARY INFORMATION

Management's Discussion and Analysis – 2020 and 2019

# **BASIC FINANCIAL STATEMENTS**

Statement of Net Position – 2020 and 2019 Statement of Revenues, Expenses and Changes in Fund Net Position – 2020 and 2019 Statement of Cash Flows – 2020 and 2019 Notes to Financial Statement – 2020 and 2019

# REQUIRED SUPPLEMENTARY INFORMATION

Western Conference of Teamsters Pension Plan – Schedule of Employer Contributions – 2020 and 2019

MANAGEMENT'S DISCUSSION AND ANALYSIS For The Year Ended December 31, 2020

# **OVERVIEW OF FINANCIAL STATEMENTS**

The District's Annual Financial Report consists of the following four parts:

- 1. Management's Discussion and Analysis (MD & A) (this section)
- 2. Financial statements
- 3. Notes to the financial statements
- 4. Required supplemental information

The financial statements include a statement of net position, statement of revenues, expenses and changes in net position, statement of cash flows, and notes to the financial statements.

The statement of net position provides a record of the assets and liabilities of the District at the close of the year. It provides information about the nature and amounts of investments in resources (assets) and obligations to District creditors (liabilities). An elimination column is included to remove from the Statement of Revenues, Expenses, and Change in Net Assets amounts owing within the District. It provides a basis for evaluating the capital structure of the District and assessing its liquidity and financial flexibility.

The statement of revenues, expenses and changes in net position presents the results of the District's business activities for an annual period of time. The information contained in this statement can be used to determine whether the District is successfully recovering its costs through user fees and other charges, and to evaluate profitability and credit worthiness.

The statement of cash flows reports cash receipts, cash payments, and net changes in cash resulting from operating, financing, and investing activities for a year's period of time.

The notes to the financial statements provide information regarding the District's significant accounting policies and significant account balances and activities.

All District funds are operated as individual enterprise funds and collectively represent the financial operation of the District. A condensed comparative Statement of Net Position is shown below:

	2020	2019
ASSETS		
Current Assets	\$ 14,046,780	\$ 12,237,063
Non-Current Assets	3,385,101	3,660,097
Capital Assets (Net)	 45,298,071	45,028,590
TOTAL ASSETS	\$ 62,729,953	\$ 60,925,749
LIABILITIES		
Current Liabilities	4,114,112	3,715,682
Non-Current Liabilities	 19,693,336	21,650,649
TOTAL LIABILITIES	\$ 23,807,447	\$ 25,366,332
NET POSITION		
Net Investment in Capital Assets	24,434,640	23,265,845
Restricted for Debt Service	3,445,843	3,462,423
Unrestricted	 11,042,023	8,831,150
TOTAL NET POSITION	\$ 38,922,506	\$ 35,559,417

MANAGEMENT'S DISCUSSION AND ANALYSIS For The Year Ended December 31, 2020

A condensed comparative Statement of Revenue, Expenses and Changes in Net Position for the District is shown below:

	2020	2019
REVENUES		
Operating Revenue	\$ 20,814,556	\$ 21,113,160
Nonoperating Revenue	495,802	611,255
TOTAL REVENUE	\$ 21,310,358	\$ 21,724,415
EXPENSES		
Operating Expenses	17,162,302	17,117,981
Nonoperating Expenses	1,132,968	1,352,428
TOTAL EXPENSES	\$ 18,295,270	\$ 18,470,408
INCOME (LOSS) BEFORE CONTRIBUTIONS AND		
SPECIAL ITEMS	\$ 3,015,088	\$ 3,254,007
Capital Contributions	-	800,000
Special / Extraordinary Items	348,000	-
CHANGE IN NET POSITION	\$ 3,363,088	\$ 4,054,007
BEGINNING NET POSITION	\$ 35,559,417	\$ 31,505,410
ENDING NET POSITION	\$ 38,922,506	\$ 35,559,417

# **FINANCIAL POSITION**

# Analysis of Changes in Total Net Position from 2019-2020

For the twelve months ending December 31, 2020, the total net position of the District increased by approximately \$3,363,000 or 9.5%. Total assets increased by \$1,804,000 and total liabilities decreased by \$1,559,000 producing a net increase in net position.

The major components contributing to the increase in assets were an increase in Cash and Cash Equivalents of \$1,792,000 from timing of payments and a reduction in projects and expenses due to the pandemic, an increase in Net Receivables of \$34,000 due primarily to timing of customer payments, a decrease of \$17,000 in Restricted Cash and Cash Equivalents due to a decrease in LUD assessments received as compared to debt payments, a decrease in Bond Issue costs due to standard amortization of \$22,000, a decrease in Bond Reserves of \$253,000 due to the completion of the 2010A bonds and an increase in Total Capital Assets Net of Depreciation of \$269,000.

The major components of the decrease in total liabilities included a increase in Accounts Payables of \$307,000 due to timing of payments, an increase of \$124,000 in Accrued Employee Payable due to adjustments in the liability for vacation and sick leave payouts and the Teamster Withdrawal Liability, a decrease in Utility Taxes of \$4,000, a decrease of \$116,000 in Contractor Retainage, and a net decrease in the bonds principal and interest payable of \$1,885,000 due to debt service payments.

MANAGEMENT'S DISCUSSION AND ANALYSIS For The Year Ended December 31, 2020

# RESULTS OF OPERATIONS

# Analysis of changes in Revenue, Expenses, and change in Net Position for 2019-2020

Income before Contributions, and Extraordinary Items decreased from \$3,254,000 in 2019 to \$3,015,000 in 2020 (a \$239,000 decrease). Operating Revenue decreased by \$299,000 due primarily to a reduction in pass-thru power sales. Operating expenses increased by \$44,000. Non-operating Revenue decreased by \$115,000 primarily due to a reduction in grant income. Non-operating Expenses reflected an overall decrease of \$219,000, resulting primarily from a decrease in interest expense and grant expenses.

# **CAPITAL ASSETS**

### Analysis of Changes in Capital Assets from 2019-2020

During 2020, Total Capital Assets Net of Depreciation increased by \$269,000 and were comprised of an overall increase in non-depreciated assets, including Construction Work-in-Progress for \$1,463,000 (\$18,000 of Construction Work-in-Progress was expensed during 2020 mainly consisting of labor and equipment which did not qualify for capitalization), and the following change in capital assets: the Industrial Water Utility increased by \$133,000, the Grandview Water Utility stayed constant, the Electric Utility increased by \$233,000, a \$140,000 increase for general utility and office assets accounted for in the Internal Services Fund and an increase in Accumulated Depreciation of \$1,698,000. SEE Note 4, *Capital Assets*.

# **LONG-TERM DEBT**

### Analysis of Changes in Long-Term Debt from 2019-2020

During 2020, the District's indebtedness for the 2010 LTGO bonds was reduced by \$1,035,000, the 2012 LTGO bond issue was reduced by \$360,000, the District's indebtedness for the 2013 LTGO bonds was reduced by \$275,000, the District's indebtedness for the 2016 LTGO bonds reduced by \$146,000, and the District's indebtedness for the 2019 EDI loan was reduced by \$36,000 for a total overall long-term debt reduction of \$1,852,000. SEE Note 7, *Long-term Debt*.

# **REQUEST FOR INFORMATION**

The basic financial statements, notes and management discussion and analysis are designed to provide a general overview of the District's finances. Questions concerning any of the information provided in this report should be directed to the Director of Finance of the Public Utility District No. 1 of Whatcom County, PO Box 2308, Ferndale, WA 98248.

MANAGEMENT'S DISCUSSION AND ANALYSIS For The Year Ended December 31, 2019

# RESULTS OF OPERATIONS

### Analysis of changes in Revenue, Expenses, and change in Net Position for 2018-2019

Income before Contributions, and Extraordinary Items increased from \$2,735,000 in 2018 to \$3,254,000 in 2019 (a \$519,000 increase). Operating Revenue increased by \$320,000 due to a combination of rate increases and an increase in usage. Operating expenses decreased by \$150,000. Non-operating Revenue decreased by \$2,000. Non-operating Expenses reflected an overall decrease of \$51,000, resulting primarily from a decrease in interest expense.

# **CAPITAL ASSETS**

# Analysis of Changes in Capital Assets from 2018-2019

During 2019, total capital assets increased by \$1,686,000 and were comprised of an overall increase in non-depreciated assets, including construction-work-in-progress for \$264,000 (\$93,000 of construction-work-in-progress was expensed during 2019 mainly consisting of labor and equipment which did not qualify for capitalization), and the following change in capital assets: the Industrial Water Utility increased by \$2,489,000, the Grandview Water Utility stayed constant, the Electric Utility increased by \$255,000, a \$174,000 increase for general utility and office assets accounted for in the Internal Services Fund and an increase in accumulated depreciation of \$1,497,000. SEE NOTE 4.

# LONG-TERM DEBT

# Analysis of Changes in Long-Term Debt from 2018-2019

During 2019, the District's indebtedness for the 2010 LTGO bonds was reduced by \$1,415,000, the 2012 LTGO bond issue was reduced by \$675,000, the District's indebtedness for the 2013 LTGO bonds was reduced by \$270,000, the District's indebtedness for the 2016 LTGO bonds reduced by \$146,000, and the District borrowed \$800,000 from the Whatcom County Economic Development Investment Program for a total overall long-term debt reduction of \$1,706,000. SEE NOTE 7.

### REQUEST FOR INFORMATION

The basic financial statements, notes and management discussion and analysis are designed to provide a general overview of the District's finances. Questions concerning any of the information provided in this report should be directed to the Director of Finance of the Public Utility District No. 1 of Whatcom County, PO Box 2308, Ferndale, WA 98248.

MANAGEMENT'S DISCUSSION AND ANALYSIS For The Year Ended December 31, 2019

# **OVERVIEW OF FINANCIAL STATEMENTS**

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- 2. Financial statements
- 3. Notes to the financial statements
- 4. Required supplemental information

The financial statements include a statement of net position, statement of revenues, expenses and changes in net position, statement of cash flows, and notes to the financial statements.

The statement of net position provides a record of the assets and liabilities of the District at the close of the year. It provides information about the nature and amounts of investments in resources (assets) and obligations to District creditors (liabilities). An elimination column is included to remove from the Statement of Revenues, Expenses, and Change in Net Assets amounts owing within the District. It provides a basis for evaluating the capital structure of the District and assessing its liquidity and financial flexibility.

The statement of revenues, expenses and changes in net position presents the results of the District's business activities for an annual period of time. The information contained in this statement can be used to determine whether the District is successfully recovering its costs through user fees and other charges, and to evaluate profitability and credit worthiness.

The statement of cash flows reports cash receipts, cash payments, and net changes in cash resulting from operating, financing, and investing activities for a year's period of time.

The notes to the financial statements provide information regarding the District's significant accounting policies and significant account balances and activities.

All District funds are operated as individual enterprise funds and collectively represent the financial operation of the District. A condensed comparative Statement of Net Position is shown below:

	2019	2018
ASSETS		
Current Assets	\$ 12,237,063	\$ 11,582,416
Non-Current Assets	3,660,097	3,681,952
Capital Assets (Net)	45,028,590	43,342,846
TOTAL ASSETS	\$ 60,925,749	\$ 58,607,214
LIABILITIES		
Current Liabilities	3,715,682	4,371,841
Non-Current Liabilities	21,650,649	22,729,963
TOTAL LIABILITIES	\$ 25,366,332	\$ 27,101,804
NET POSITION		
Net Investment in Capital Assets	22,465,845	19,227,119
Restricted for Debt Service	3,716,258	3,737,372
Restricted for Miscellaneous Reserves	-	52,350
Unrestricted	9,377,314	8,488,569
TOTAL NET POSITION	\$ 35,559,417	\$ 31,505,410

MANAGEMENT'S DISCUSSION AND ANALYSIS For The Year Ended December 31, 2019

A condensed comparative Statement of Revenue, Expenses and Changes in Net Position for the District is shown below:

	2019	2018
REVENUES		
Operating Revenue	\$ 21,113,160	\$ 20,793,410
Nonoperating Revenue	611,255	613,526
TOTAL REVENUE	\$ 21,724,415	\$ 21,406,936
EXPENSES		
Operating Expenses	17,117,981	17,268,461
Nonoperating Expenses	1,352,428	1,403,790
TOTAL EXPENSES	\$ 18,470,408	\$ 18,672,251
INCOME (LOSS) BEFORE CONTRIBUTIONS AND		
SPECIAL ITEMS	\$ 3,254,007	\$ 2,734,686
Capital Contributions	800,000	-
Special / Extraordinary Items		-
CHANGE IN NET POSITION	\$ 4,054,007	\$ 2,734,686
BEGINNING NET POSITION	\$ 31,505,410	\$ 28,770,725
ENDING NET POSITION	\$ 35,559,417	\$ 31,505,410

# **FINANCIAL POSITION**

# Analysis of Changes in Total Net Position from 2018-2019

For the twelve months ending December 31, 2019, the total net position of the District increased by approximately \$4,054,000 or 12.9%. Total assets increased by \$2,319,000 and total liabilities decreased by \$1,735,000 producing a net increase in net position.

The major components contributing to the increase in assets were an increase in Cash and Cash Equivalents of \$709,000 from timing of payments, an increase in Net Receivables of \$20,000 due primarily to timing of customer payments, a decrease of \$73,000 in Restricted Cash and Cash Equivalents due to a decrease in LUD assessments received as compared to debt payments, a decrease in Bond Issue costs due to standard amortization of \$22,000 and an increase in Total Capital Assets Net of Depreciation of \$1,686,000.

The major components of the decrease in total liabilities included a decrease in Accounts Payables of \$113,000 due to timing of payments, an increase of \$23,000 in Accrued Employee Payable due to adjustments in the liability for vacation and sick leave payouts and the Teamster Withdrawal Liability, a decrease in the Accrued Insurance Claims Reserve of \$3,000, an increase in Utility Taxes of \$5,000, an increase of \$86,000 in Contractor Retainage, an increase in Deposits and Other Payables of \$7,000, and a net decrease in the bonds principal and interest payable of \$1,740,000 due to debt service payments.

# MCAG No. 1806 Page 1 of 2

# Public Utility District No. 1 of Whatcom County STATEMENT OF NET POSITION

As of December 31, 2020

# **ASSETS**

CURRENT ASSETS	
Cash & Cash Equivalents	
Cash	\$ 24,323
Whatcom County Investment Pool	 11,961,103
Total Cash & Cash Equivalents	11,985,426
Receivables (Net):	
Customers	1,770,544
Other	 12,180
Total Accounts Receivables (Net)	1,782,724
Restricted Cash & Cash Equivalents	236,561
Prepayments	 42,070
TOTAL CURRENT ASSETS	\$ 14,046,780
NON-CURRENT ASSETS	
Bond Issue Costs	175,819
Restricted Assets	
Investments - Bond Reserves	3,209,282
Capital Assets Not Being Depreciated	
Land	108,000
Easements	56,260
Construction in Progress	2,115,832
Capital Assets Being Depreciated:	
Buildings & Structures	25,724,636
Machinery & Equipment	38,913,246
Intangible	866,000
Less Accumulated Depreciation	 (22,485,902)
Total Capital Assets (Net)	45,298,071
TOTAL NONCURRENT ASSETS	\$ 48,683,173
TOTAL ASSETS	\$ 62,729,953

The notes to financial statements are an integral part of this statement.

# MCAG No. 1806 Page 2 of 2

# Public Utility District No. 1 of Whatcom County STATEMENT OF NET POSITION

As of December 31, 2020

# LIABILITIES

CURRENT LIABILITIES		
Accounts Payable	\$	1,112,550
Accrued Employee Payable		578,072
Accrued Insurance Claims Reserve		73,706
Accrued Utility Taxes		317,912
Contractor Retainage		15,668
Bonds, Notes, and Loans Payable		
2010 LTGO Series A&B Bonds Principal - Current		1,090,000
2010 LTGO Series A&B Interest		59,192
2012 LTGO Series A&B Bonds Principal - Current		365,000
2012 LTGO Series A&B Interest		4,457
2013 LTGO Bond Principal - Current		285,000
2013 LTGO Bond Interest		13,863
2016 LTGO Bond Principal - Current		145,763
2016 LTGO Bond Interest		1,777
2019 EDI Loan Principal - Current		44,332
2019 EDI Loan Interest		636
Deposits & Other Payables		6,183
TOTAL CURRENT LIABILITIES	\$	4,114,112
TOTAL CURRENT LIABILITIES	Ф	4,114,112
NON-CURRENT LIABILITIES		4,114,112
NON-CURRENT LIABILTIES		4,114,112
NON-CURRENT LIABILTIES Bonds, Notes, and Loans Payable	000000000000000000000000000000000000000	
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal	000000000000000000000000000000000000000	2,693,555
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal  2012 LTGO Bond Principal	000000000000000000000000000000000000000	2,693,555 1,183,147
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable 2010 LTGO Series A&B Bonds Principal 2012 LTGO Bond Principal 2013 LTGO Bond Principal	000000000000000000000000000000000000000	2,693,555 1,183,147 4,222,722
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal  2012 LTGO Bond Principal  2013 LTGO Bond Principal  2016 LTGO Bond Principal	000000000000000000000000000000000000000	2,693,555 1,183,147 4,222,722 874,576
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal  2012 LTGO Bond Principal  2013 LTGO Bond Principal  2016 LTGO Bond Principal  2019 EDI Loan Principal	1	2,693,555 1,183,147 4,222,722 874,576 719,336
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal  2012 LTGO Bond Principal  2013 LTGO Bond Principal  2016 LTGO Bond Principal	1	2,693,555 1,183,147 4,222,722 874,576
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal  2012 LTGO Bond Principal  2013 LTGO Bond Principal  2016 LTGO Bond Principal  2019 EDI Loan Principal	\$ 1	2,693,555 1,183,147 4,222,722 874,576 719,336
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal  2012 LTGO Bond Principal  2013 LTGO Bond Principal  2016 LTGO Bond Principal  2019 EDI Loan Principal  TOTAL NON-CURRENT LIABILTIES	\$ 1	2,693,555 1,183,147 4,222,722 874,576 719,336 19,693,336
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal  2012 LTGO Bond Principal  2013 LTGO Bond Principal  2016 LTGO Bond Principal  2019 EDI Loan Principal  TOTAL NON-CURRENT LIABILTIES  NET POSITION	\$ 1	2,693,555 1,183,147 4,222,722 874,576 719,336 19,693,336
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal  2012 LTGO Bond Principal  2013 LTGO Bond Principal  2016 LTGO Bond Principal  2019 EDI Loan Principal  TOTAL NON-CURRENT LIABILTIES  NET POSITION  Net Investment in Capital Assets	\$ 1	2,693,555 1,183,147 4,222,722 874,576 719,336 19,693,336 23,807,447
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal  2012 LTGO Bond Principal  2013 LTGO Bond Principal  2016 LTGO Bond Principal  2019 EDI Loan Principal  TOTAL NON-CURRENT LIABILTIES  NET POSITION  Net Investment in Capital Assets Restricted for Debt Service	\$ 1 \$ 2	2,693,555 1,183,147 4,222,722 874,576 719,336 19,693,336 23,807,447
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal  2012 LTGO Bond Principal  2013 LTGO Bond Principal  2016 LTGO Bond Principal  2019 EDI Loan Principal  TOTAL NON-CURRENT LIABILTIES  NET POSITION  Net Investment in Capital Assets	\$ 1 \$ 2	2,693,555 1,183,147 4,222,722 874,576 719,336 19,693,336 23,807,447

The notes to financial statements are an integral part of this statement.

#### Page 1 of 1 **MCAG No. 1806**

Public Utility District No. 1 of Whatcom County
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION For The Year Ended December 31, 2020

OPERATING REVENUE		
Utility Sales and Service Revenues	\$	20,810,491
Other Operating Revenue		4,066
TOTAL OPERATING REVENUE	\$	20,814,556
OPERATING EXPENSES		
Operations:		
Purchased Power		9,359,815
Water Purification		271,416
Taxes / Process / Delivery Costs		565,682
General Operations		886,920
Maintenance		800,047
Administration:		000,017
General Administration		2,696,603
Planning and Development Expense		193,694
Depreciation Expense		1,783,578
Utility Tax Expense		604,547
TOTAL OPERATING EXPENSES	\$	17,162,302
	***************************************	
OPERATING INCOME (LOSS)		3,652,254
NONOPERATING REVENUE		
Lease Income		35,401
Grant Revenue		55,301
Assessment Income		147,479
Interest Income		250,949
Interest Fees		(5,203)
Connection Fee		11,800
Penalties	************	74
TOTAL NONOPERATING REVENUE	\$	495,802
NONOPERATING EXPENSE		
Interest Expense		999,082
Amortization		21,855
Grant Expenses		42,559
Loss (Gain) on Property Disposal		69,471
TOTAL NONOPERATING EXPENSE	\$	1,132,968
INCOME BEFORE CONTRIBUTIONS,	0000000000000	***************************************
AND EXTRAORDINARY ITEMS	\$	3,015,088
Capital Contributions (Connection Charges)		-
Special / Extraordinary Items	200000000000000000000000000000000000000	348,000
CHANGE IN NET POSITION	\$	3,363,088
TOTAL NET POSITION - JANUARY 1st	\$	35,559,417
TOTAL NET POSITION - DECEMBER 31st	\$	38,922,506

The notes to financial statements are an integral part of this statement

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#### Page 1 of 2 **MCAG No. 1806**

# Public Utility District No. 1 of Whatcom County STATEMENT OF CASH FLOWS

For The Year Ended December 31, 2020

Receipts from customers         \$ 20,804,887           Payments to suppliers         (13,034,050)           Payments to employees (Labor only)         (2,043,042)           NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES           CASH FLOW FROM NONCAPITAL FINANCING ACTIVITIES           Payments Received (Paid) for Non-operating work         396,217           NET CASH PROVIDED (USED) BY NONCAPITAL FINANCING ACTIVITIES           Pinancing Activities           Purchase of Capital Assets         (2,122,531)           Principal paid on Capital Debt         (1,852,095)           Interest paid on Capital Debt         (1,032,409)           Capital Contributions         11,800           Assessments Received for 2007 & 2016 debt payments         147,479           NET CASH PROVIDED (USED) BY CAPITAL AND RELATED FINANCING ACTIVITIES         \$ (4,847,756)           CASH FLOWS FROM INVESTING ACTIVITIES         \$ (4,847,756)           CASH FLOWS FROM INVESTING ACTIVITIES           Interest Received         245,746           NET INCREASE (DECREASE) IN CASH AND         \$ 1,522,002           BALANCE BEGINNING OF YEAR         13,909,267           BALANCE FND OF YEAR         \$ 15,431,269	CASH FLOWS FROM OPERATING ACTIVITIES	
Payments to employees (Labor only)	Receipts from customers	\$ 20,804,887
NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES  CASH FLOW FROM NONCAPITAL FINANCING ACTIVITIES  Payments Received (Paid) for Non-operating work  NET CASH PROVIDED (USED) BY NONCAPITAL FINANCING ACTIVITIES  CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES  Purchase of Capital Assets (2,122,531) Principal paid on Capital Debt (1,852,095) Interest paid on Capital Debt (1,032,409) Capital Contributions 11,800 Assessments Received for 2007 & 2016 debt payments NET CASH PROVIDED (USED) BY CAPITAL AND RELATED FINANCING ACTIVITIES  CASH FLOWS FROM INVESTING ACTIVITIES  Interest Received NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES  PRET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS  13,909,267	Payments to suppliers	(13,034,050)
CASH FLOW FROM NONCAPITAL FINANCING ACTIVITIES Payments Received (Paid) for Non-operating work NET CASH PROVIDED (USED) BY NONCAPITAL FINANCING ACTIVITIES  CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Purchase of Capital Assets Principal paid on Capital Debt (1,852,095) Interest paid on Capital Debt (1,032,409) Capital Contributions Assessments Received for 2007 & 2016 debt payments NET CASH PROVIDED (USED) BY CAPITAL AND RELATED FINANCING ACTIVITIES  CASH FLOWS FROM INVESTING ACTIVITIES Interest Received NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES  NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES  NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES  NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS  13,909,267	Payments to employees (Labor only)	(2,043,042)
CASH FLOW FROM NONCAPITAL FINANCING ACTIVITIES         Payments Received (Paid) for Non-operating work       396,217         NET CASH PROVIDED (USED) BY NONCAPITAL FINANCING ACTIVITIES         FINANCING ACTIVITIES         CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES         Purchase of Capital Assets       (2,122,531)         Principal paid on Capital Debt       (1,852,095)         Interest paid on Capital Debt       (1,032,409)         Capital Contributions       11,800         Assessments Received for 2007 & 2016 debt payments       147,479         NET CASH PROVIDED (USED) BY CAPITAL         AND RELATED FINANCING ACTIVITIES         CASH FLOWS FROM INVESTING ACTIVITIES         CASH FLOWS FROM INVESTING ACTIVITIES         Interest Received       245,746         NET INCREASE (DECREASE) IN CASH AND         CASH EQUIVALENTS       \$ 1,522,002         BALANCE BEGINNING OF YEAR	NET CASH PROVIDED (USED) BY OPERATING	
Payments Received (Paid) for Non-operating work   NET CASH PROVIDED (USED) BY NONCAPITAL   FINANCING ACTIVITIES   \$ 396,217	ACTIVITIES	\$ 5,727,795
NET CASH PROVIDED (USED) BY NONCAPITAL FINANCING ACTIVITIES  CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES  Purchase of Capital Assets Purchase of Capital Assets Principal paid on Capital Debt (1,852,095) Interest paid on Capital Debt (1,032,409) Capital Contributions Assessments Received for 2007 & 2016 debt payments NET CASH PROVIDED (USED) BY CAPITAL AND RELATED FINANCING ACTIVITIES Interest Received NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES  NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES  NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES  NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS  BALANCE BEGINNING OF YEAR  13,909,267	CASH FLOW FROM NONCAPITAL FINANCING ACTIVITIES	
NET CASH PROVIDED (USED) BY NONCAPITAL FINANCING ACTIVITIES  CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES  Purchase of Capital Assets Purchase of Capital Assets Purchase of Capital Debt (1,852,095) Interest paid on Capital Debt (1,032,409) Capital Contributions Assessments Received for 2007 & 2016 debt payments NET CASH PROVIDED (USED) BY CAPITAL AND RELATED FINANCING ACTIVITIES Interest Received NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES  Interest Received NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES  NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS  BALANCE BEGINNING OF YEAR  13,909,267	Payments Received (Paid) for Non-operating work	396,217
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES  Purchase of Capital Assets  Principal paid on Capital Debt  (1,852,095)  Interest paid on Capital Debt  (1,032,409)  Capital Contributions  Assessments Received for 2007 & 2016 debt payments  NET CASH PROVIDED (USED) BY CAPITAL  AND RELATED FINANCING ACTIVITIES  Interest Received  NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES  Interest Received  NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES  Purchase (DECREASE) IN CASH AND  CASH EQUIVALENTS  \$ 1,522,002  BALANCE BEGINNING OF YEAR  13,909,267		
Purchase of Capital Assets Principal paid on Capital Debt (1,852,095) Interest paid on Capital Debt (1,032,409) Capital Contributions Assessments Received for 2007 & 2016 debt payments NET CASH PROVIDED (USED) BY CAPITAL AND RELATED FINANCING ACTIVITIES Interest Received NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES  Interest Received NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES  S 245,746  NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS S 1,522,002  BALANCE BEGINNING OF YEAR 13,909,267	FINANCING ACTIVITIES	\$ 396,217
Principal paid on Capital Debt (1,852,095) Interest paid on Capital Debt (1,032,409) Capital Contributions 11,800 Assessments Received for 2007 & 2016 debt payments 147,479  NET CASH PROVIDED (USED) BY CAPITAL AND RELATED FINANCING ACTIVITIES \$ (4,847,756)  CASH FLOWS FROM INVESTING ACTIVITIES Interest Received 245,746  NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES \$ 245,746  NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS \$ 1,522,002  BALANCE BEGINNING OF YEAR 13,909,267	CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Interest paid on Capital Debt (1,032,409) Capital Contributions 11,800 Assessments Received for 2007 & 2016 debt payments 147,479  NET CASH PROVIDED (USED) BY CAPITAL AND RELATED FINANCING ACTIVITIES \$ (4,847,756)  CASH FLOWS FROM INVESTING ACTIVITIES Interest Received 245,746  NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES \$ 245,746  NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS \$ 1,522,002  BALANCE BEGINNING OF YEAR 13,909,267	Purchase of Capital Assets	(2,122,531)
Capital Contributions  Assessments Received for 2007 & 2016 debt payments  NET CASH PROVIDED (USED) BY CAPITAL  AND RELATED FINANCING ACTIVITIES  CASH FLOWS FROM INVESTING ACTIVITIES  Interest Received  NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES  NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES  NET INCREASE (DECREASE) IN CASH AND  CASH EQUIVALENTS  \$ 1,522,002	Principal paid on Capital Debt	(1,852,095)
Assessments Received for 2007 & 2016 debt payments  NET CASH PROVIDED (USED) BY CAPITAL  AND RELATED FINANCING ACTIVITIES  S (4,847,756)  CASH FLOWS FROM INVESTING ACTIVITIES  Interest Received 245,746  NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES  NET INCREASE (DECREASE) IN CASH AND  CASH EQUIVALENTS \$ 1,522,002  BALANCE BEGINNING OF YEAR 13,909,267	Interest paid on Capital Debt	(1,032,409)
NET CASH PROVIDED (USED) BY CAPITAL AND RELATED FINANCING ACTIVITIES  CASH FLOWS FROM INVESTING ACTIVITIES Interest Received 245,746  NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES \$ 245,746  NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS \$ 1,522,002  BALANCE BEGINNING OF YEAR 13,909,267	Capital Contributions	11,800
AND RELATED FINANCING ACTIVITIES  CASH FLOWS FROM INVESTING ACTIVITIES  Interest Received 245,746  NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES \$ 245,746  NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS \$ 1,522,002  BALANCE BEGINNING OF YEAR 13,909,267	Assessments Received for 2007 & 2016 debt payments	147,479
CASH FLOWS FROM INVESTING ACTIVITIES Interest Received 245,746 NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES \$ 245,746  NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS \$ 1,522,002  BALANCE BEGINNING OF YEAR 13,909,267	NET CASH PROVIDED (USED) BY CAPITAL	 
Interest Received 245,746  NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES \$ 245,746  NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS \$ 1,522,002  BALANCE BEGINNING OF YEAR 13,909,267	AND RELATED FINANCING ACTIVITIES	\$ (4,847,756)
NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES  \$ 245,746  NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS  \$ 1,522,002  BALANCE BEGINNING OF YEAR  13,909,267	CASH FLOWS FROM INVESTING ACTIVITIES	
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS \$ 1,522,002  BALANCE BEGINNING OF YEAR 13,909,267	Interest Received	245,746
CASH EQUIVALENTS \$ 1,522,002  BALANCE BEGINNING OF YEAR 13,909,267	NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES	\$ 245,746
CASH EQUIVALENTS  \$ 1,522,002  BALANCE BEGINNING OF YEAR  13,909,267	NET INCREASE (DECREASE) IN CASH AND	
		\$ 1,522,002
	BALANCE BEGINNING OF YEAR	13,909,267
	BALANCE END OF YEAR	\$ 15,431,269

The notes to financial statements are an integral part of this statement

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# MCAG No. 1806 Page 2 of 2

# Public Utility District No. 1 of Whatcom County STATEMENT OF CASH FLOWS

For The Year Ended December 31, 2020

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH
PROVIDED (USED) BY OPERATING ACTIVITIES

Operating Income (Loss)	\$ 3,652,254
Adjustments to reconcile operating income to net cash	
Cash Provided (Used) by operating activities:	
Depreciation	1,783,578
Change in Assets and Liabilities:	
Decrease (Increase) in Net Accounts Receivable	(34,176)
Decrease (Increase) in Prepayments	(400)
Increase (Decrease) in Account Payable	306,563
Increase (Decrease) in Accrued Employee Payable	123,677
Increase (Decrease) in Accrued Insurance Claims Reserve	16,370
Increase (Decrease) in Accrued Utility Taxes	(4,107)
Increase (Decrease) in Contractor Retainage	(115,557)
Increase (Decrease) in Deposits & Other Payables	(408)
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$ 5,727,794

The notes to financial statements are an integral part of this statement

# MCAG No. 1806 Page 1 of 2

# Public Utility District No. 1 of Whatcom County STATEMENT OF NET POSITION

As of December 31, 2019

# **ASSETS**

CURRENT ASSETS	
Cash & Cash Equivalents	
Cash	\$ 14,646
Whatcom County Investment Pool	 10,178,362
Total Cash & Cash Equivalents	10,193,008
Receivables (Net):	
Customers	1,737,571
Other	 10,977
Total Accounts Receivables (Net)	 1,748,548
Restricted Cash & Cash Equivalents	253,836
Prepayments	41,670
TOTAL CURRENT ASSETS	\$ 12,237,063
NON-CURRENT ASSETS	
Bond Issue Costs	197,675
Restricted Assets	
Investments - Bond Reserves	3,462,423
Capital Assets Not Being Depreciated	
Land	108,000
Easements	56,260
Construction in Progress	653,220
Capital Assets Being Depreciated:	
Buildings & Structures	25,609,649
Machinery & Equipment	38,523,038
Intangible	866,000
Less Accumulated Depreciation	 (20,787,578)
Total Capital Assets (Net)	45,028,590
TOTAL NONCURRENT ASSETS	\$ 48,688,687
TOTAL ASSETS	\$ 60,925,749

The notes to financial statements are an integral part of this statement.

#### Page 2 of 2 **MCAG No. 1806**

# Public Utility District No. 1 of Whatcom County STATEMENT OF NET POSITION

As of December 31, 2019

# LIABILITIES

CURRENT LIABILITIES		
Accounts Payable	\$	805,988
Accrued Employee Payable		454,395
Accrued Insurance Claims Reserve		57,336
Accrued Utility Taxes		322,018
Contractor Retainage		131,225
Bonds, Notes, and Loans Payable		
2010 LTGO Series A&B Bonds Principal - Current		1,035,000
2010 LTGO Series A&B Interest		63,504
2012 LTGO Series A&B Bonds Principal - Current		360,000
2012 LTGO Series A&B Interest		5,282
2013 LTGO Bond Principal - Current		275,000
2013 LTGO Bond Interest		14,550
2016 LTGO Bond Principal - Current		145,763
2016 LTGO Bond Interest		2,031
2019 EDI Loan Principal - Current		36,332
2019 EDI Loan Interest		667
Deposits & Other Payables	300000000000000000000000000000000000000	6,590
TOTAL CURRENT LIABILITIES	\$	3,715,682
TOTAL CURRENT LIABILITIES  NON-CURRENT LIABILITIES	\$	3,715,682
NON-CURRENT LIABILTIES	\$	3,715,682
NON-CURRENT LIABILTIES Bonds, Notes, and Loans Payable	000000000000000000000000000000000000000	3,715,682 13,786,911
NON-CURRENT LIABILTIES Bonds, Notes, and Loans Payable 2010 LTGO Series A&B Bonds Principal	000000000000000000000000000000000000000	13,786,911
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable 2010 LTGO Series A&B Bonds Principal 2012 LTGO Bond Principal	000000000000000000000000000000000000000	13,786,911 1,547,684
NON-CURRENT LIABILTIES Bonds, Notes, and Loans Payable 2010 LTGO Series A&B Bonds Principal 2012 LTGO Bond Principal 2013 LTGO Bond Principal	000000000000000000000000000000000000000	13,786,911 1,547,684 4,532,048
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal  2012 LTGO Bond Principal  2013 LTGO Bond Principal  2016 LTGO Bond Principal	000000000000000000000000000000000000000	13,786,911 1,547,684 4,532,048 1,020,339
NON-CURRENT LIABILTIES Bonds, Notes, and Loans Payable 2010 LTGO Series A&B Bonds Principal 2012 LTGO Bond Principal 2013 LTGO Bond Principal		13,786,911 1,547,684 4,532,048 1,020,339 763,668
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable 2010 LTGO Series A&B Bonds Principal 2012 LTGO Bond Principal 2013 LTGO Bond Principal 2016 LTGO Bond Principal 2019 EDI Loan Principal		13,786,911 1,547,684 4,532,048 1,020,339
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable 2010 LTGO Series A&B Bonds Principal 2012 LTGO Bond Principal 2013 LTGO Bond Principal 2016 LTGO Bond Principal 2019 EDI Loan Principal	\$ 2	13,786,911 1,547,684 4,532,048 1,020,339 763,668
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal  2012 LTGO Bond Principal  2013 LTGO Bond Principal  2016 LTGO Bond Principal  2019 EDI Loan Principal  TOTAL NON-CURRENT LIABILTIES	\$ 2	13,786,911 1,547,684 4,532,048 1,020,339 763,668 <b>21,650,649</b>
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal  2012 LTGO Bond Principal  2013 LTGO Bond Principal  2016 LTGO Bond Principal  2019 EDI Loan Principal  TOTAL NON-CURRENT LIABILTIES  NET POSITION	\$ 2	13,786,911 1,547,684 4,532,048 1,020,339 763,668 <b>21,650,649</b>
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal  2012 LTGO Bond Principal  2013 LTGO Bond Principal  2016 LTGO Bond Principal  2019 EDI Loan Principal  TOTAL NON-CURRENT LIABILTIES  NET POSITION  Net Investment in Capital Assets	\$ 2	13,786,911 1,547,684 4,532,048 1,020,339 763,668 <b>21,650,649</b> <b>25,366,332</b>
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal  2012 LTGO Bond Principal  2013 LTGO Bond Principal  2016 LTGO Bond Principal  2019 EDI Loan Principal  TOTAL NON-CURRENT LIABILTIES  NET POSITION  Net Investment in Capital Assets Restricted for Debt Service	\$ 2	13,786,911 1,547,684 4,532,048 1,020,339 763,668 <b>21,650,649</b> <b>25,366,332</b> 22,465,845 3,716,258
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal  2012 LTGO Bond Principal  2013 LTGO Bond Principal  2016 LTGO Bond Principal  2019 EDI Loan Principal  TOTAL NON-CURRENT LIABILTIES  NET POSITION  Net Investment in Capital Assets	\$ 2	13,786,911 1,547,684 4,532,048 1,020,339 763,668 <b>21,650,649</b> <b>25,366,332</b>

The notes to financial statements are an integral part of this statement.

#### Page 1 of 1 MCAG No. 1806

**Public Utility District No. 1 of Whatcom County**STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION For The Year Ended December 31, 2019

OPERATING REVENUE	
Utility Sales and Service Revenues	\$ 21,043,527
Other Operating Revenue	69,633
TOTAL OPERATING REVENUE	\$ 21,113,160
OPERATING EXPENSES	
Operations:	
Purchased Power	9,324,770
Water Purification	259,659
Taxes / Process / Delivery Costs	580,304
General Operations	834,189
Maintenance	1,141,832
Administration:	, ,
General Administration	2,581,785
Planning and Development Expense	113,602
Depreciation Expense	1,692,228
Utility Tax Expense	589,611
TOTAL OPERATING EXPENSES	\$ 17,117,981
OPERATING INCOME (LOSS)	\$ 3,995,180
NONOPERATING REVENUE	
Lease Income	23,776
Grant Revenue	146,634
Assessment Income	144,705
Interest Income	300,886
Interest Fees	(9,404)
Connection Fee	-
Penalties	4,659
TOTAL NONOPERATING REVENUE	\$ 611,255
NONOPERATING EXPENSE	
Interest Expense	1,084,823
Amortization	21,855
Grant Expenses	222,372
Loss (Gain) on Property Disposal	 23,377
TOTAL NONOPERATING EXPENSE	\$ 1,352,428
INCOME BEFORE CONTRIBUTIONS,	
AND EXTRAORDINARY ITEMS	\$ 3,254,007
Capital Contributions (Connection Charges) Special / Extraordinary Items	800,000
•	 
CHANGE IN NET POSITION	\$ 4,054,007
TOTAL NET POSITION - JANUARY 1st	\$ 31,505,410
TOTAL NET POSITION - DECEMBER 31st	\$ 35,559,417

The notes to financial statements are an integral part of this statement

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#### Page 1 of 2 **MCAG No. 1806**

# Public Utility District No. 1 of Whatcom County STATEMENT OF CASH FLOWS

For The Year Ended December 31, 2019

CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from customers	\$	21,145,705
Payments to suppliers		(13,456,622)
Payments to employees (Labor only)		(2,016,283)
NET CASH PROVIDED (USED) BY OPERATING		
ACTIVITIES	\$	5,672,800
CASH FLOW FROM NONCAPITAL FINANCING ACTIVITIES		
Payments Received (Paid) for Non-operating work		(47,304)
NET CASH PROVIDED (USED) BY NONCAPITAL		
FINANCING ACTIVITIES	\$	(47,304)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Proceeds from Capital Debt	\$	800,000
Purchase of Capital Assets		(3,401,350)
Principal paid on Capital Debt		(2,505,763)
Interest paid on Capital Debt		(1,119,280)
Capital Contributions		800,000
Assessments Received for 2007 & 2016 debt payments		144,705
NET CASH PROVIDED (USED) BY CAPITAL	***********	
AND RELATED FINANCING ACTIVITIES	\$	(5,281,688)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Received		291,481
NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES	\$	291,481
NET INCREASE (DECREASE) IN CASH AND		
CASH EQUIVALENTS	0000000000	635,289
BALANCE BEGINNING OF YEAR		13,273,978
BALANCE END OF YEAR	\$	13,909,267

The notes to financial statements are an integral part of this statement

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# MCAG No. 1806 Page 2 of 2

# Public Utility District No. 1 of Whatcom County STATEMENT OF CASH FLOWS

For The Year Ended December 31, 2019

# RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating Income (Loss)	\$ 3,995,180
Adjustments to reconcile operating income to net cash	
Cash Provided (Used) by operating activities:	
Depreciation	1,692,228
Change in Assets and Liabilities:	
Decrease (Increase) in Net Accounts Receivable	(19,605)
Decrease (Increase) in Prepayments	248
Increase (Decrease) in Account Payable	(112,542)
Increase (Decrease) in Accrued Employee Payable	22,907
Increase (Decrease) in Accrued Insurance Claims Reserve	(2,938)
Increase (Decrease) in Accrued Utility Taxes	4,684
Increase (Decrease) in Contractor Retainage	86,047
Increase (Decrease) in Deposits & Other Payables	6,590
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$ 5,672,800

The notes to financial statements are an integral part of this statement

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2020

# **NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

The financial statements of the Public Utility District No. 1 of Whatcom County ("District") have been prepared in conformity with generally accepted accounting principles (GAAP) as applied to governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard setting body for establishing governmental accounting and financial reporting principles. The significant accounting policies are described below (including identification of those policies, which result in material departures from generally accepted accounting principles):

# A. Reporting Entity

Public Utility District No. 1 of Whatcom County was incorporated in 1937 and operates under the laws of the state of Washington, RCW Chapter 54, applicable to a municipal corporation governed by an elected three-member board.

As required by generally accepted accounting principles, the financial statements represent the entire District. The District has no component units.

### **B.** Basis of Presentation

The District reports the following major enterprise funds: Industrial Water Utility which serves the heavy industries located in the Cherry Point region along with irrigation customers located adjacent to the water transmission lines, the Grandview Utility which serves the light industrial customers in the Grandview service area, and the Electric Utility which serves our one external electric customer, Phillips 66, along with our two water treatment plants.

As a rule, the effect of the interfund activity has been eliminated for the district-wide financial statements.

The Internal service fund accounts for the administrative, general expenses not identified with one specific fund. These expenditures are allocated to the enterprise funds based on the amount of operating labor hours. Starting in 2019, these expenses were allocated across all of the utilities, including the Grandview Utility.

# C. Measurement Focus, Basis of Accounting

The statements are reported using the economic resources measurement focus and full-accrual basis of accounting. Revenues are recorded when earned and expenses are recorded when liability is incurred regardless of the timing of the cash flows.

The District distinguishes between operating revenues and expenses from non-operating ones. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a District's principal ongoing operations. The principal operating revenues of the District are charges to customers for water delivery and electric service. The District also recognizes as operating revenue some miscellaneous income. Operating expenses for the District include the cost of sales and services, administrative expenses, planning and business development expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

# D. <u>Budgetary Information</u>

### 1. Scope of Budget

Annual appropriated budgets are adopted for all funds on the cash basis of accounting. Budgets for debt service and capital project funds are adopted at the level of the individual debt issue or project and for fiscal periods that correspond to the lives of debt issues or projects.

MANAGEMENT'S DISCUSSION AND ANALYSIS For The Year Ended December 31, 2019

A condensed comparative Statement of Revenue, Expenses and Changes in Net Position for the District is shown below:

	2019	2018
REVENUES		
Operating Revenue	\$ 21,113,160	\$ 20,793,410
Nonoperating Revenue	611,255	613,526
TOTAL REVENUE	\$ 21,724,415	\$ 21,406,936
EXPENSES		
Operating Expenses	17,117,981	17,268,461
Nonoperating Expenses	1,352,428	1,403,790
TOTAL EXPENSES	\$ 18,470,408	\$ 18,672,251
INCOME (LOSS) BEFORE CONTRIBUTIONS AND		
SPECIAL ITEMS	\$ 3,254,007	\$ 2,734,686
Capital Contributions	800,000	-
Special / Extraordinary Items		-
CHANGE IN NET POSITION	\$ 4,054,007	\$ 2,734,686
BEGINNING NET POSITION	\$ 31,505,410	\$ 28,770,725
ENDING NET POSITION	\$ 35,559,417	\$ 31,505,410

# **FINANCIAL POSITION**

# Analysis of Changes in Total Net Position from 2018-2019

For the twelve months ending December 31, 2019, the total net position of the District increased by approximately \$4,054,000 or 12.9%. Total assets increased by \$2,319,000 and total liabilities decreased by \$1,735,000 producing a net increase in net position.

The major components contributing to the increase in assets were an increase in Cash and Cash Equivalents of \$709,000 from timing of payments, an increase in Net Receivables of \$20,000 due primarily to timing of customer payments, a decrease of \$73,000 in Restricted Cash and Cash Equivalents due to a decrease in LUD assessments received as compared to debt payments, a decrease in Bond Issue costs due to standard amortization of \$22,000 and an increase in Total Capital Assets Net of Depreciation of \$1,686,000.

The major components of the decrease in total liabilities included a decrease in Accounts Payables of \$113,000 due to timing of payments, an increase of \$23,000 in Accrued Employee Payable due to adjustments in the liability for vacation and sick leave payouts and the Teamster Withdrawal Liability, a decrease in the Accrued Insurance Claims Reserve of \$3,000, an increase in Utility Taxes of \$5,000, an increase of \$86,000 in Contractor Retainage, an increase in Deposits and Other Payables of \$7,000, and a net decrease in the bonds principal and interest payable of \$1,740,000 due to debt service payments.

MANAGEMENT'S DISCUSSION AND ANALYSIS For The Year Ended December 31, 2019

### RESULTS OF OPERATIONS

### Analysis of changes in Revenue, Expenses, and change in Net Position for 2018-2019

Income before Contributions, and Extraordinary Items increased from \$2,735,000 in 2018 to \$3,254,000 in 2019 (a \$519,000 increase). Operating Revenue increased by \$320,000 due to a combination of rate increases and an increase in usage. Operating expenses decreased by \$150,000. Non-operating Revenue decreased by \$2,000. Non-operating Expenses reflected an overall decrease of \$51,000, resulting primarily from a decrease in interest expense.

# **CAPITAL ASSETS**

# Analysis of Changes in Capital Assets from 2018-2019

During 2019, total capital assets increased by \$1,686,000 and were comprised of an overall increase in non-depreciated assets, including construction-work-in-progress for \$264,000 (\$93,000 of construction-work-in-progress was expensed during 2019 mainly consisting of labor and equipment which did not qualify for capitalization), and the following change in capital assets: the Industrial Water Utility increased by \$2,489,000, the Grandview Water Utility stayed constant, the Electric Utility increased by \$255,000, a \$174,000 increase for general utility and office assets accounted for in the Internal Services Fund and an increase in accumulated depreciation of \$1,497,000. SEE NOTE 4.

# LONG-TERM DEBT

# Analysis of Changes in Long-Term Debt from 2018-2019

During 2019, the District's indebtedness for the 2010 LTGO bonds was reduced by \$1,415,000, the 2012 LTGO bond issue was reduced by \$675,000, the District's indebtedness for the 2013 LTGO bonds was reduced by \$270,000, the District's indebtedness for the 2016 LTGO bonds reduced by \$146,000, and the District borrowed \$800,000 from the Whatcom County Economic Development Investment Program for a total overall long-term debt reduction of \$1,706,000. SEE NOTE 7.

### REQUEST FOR INFORMATION

The basic financial statements, notes and management discussion and analysis are designed to provide a general overview of the District's finances. Questions concerning any of the information provided in this report should be directed to the Director of Finance of the Public Utility District No. 1 of Whatcom County, PO Box 2308, Ferndale, WA 98248.

# MCAG No. 1806 Page 1 of 2

# Public Utility District No. 1 of Whatcom County STATEMENT OF NET POSITION

As of December 31, 2019

# **ASSETS**

CURRENT ASSETS		
Cash & Cash Equivalents		
Cash	\$	14,646
Whatcom County Investment Pool		10,178,362
Total Cash & Cash Equivalents		10,193,008
Receivables (Net):		
Customers		1,737,571
Other		10,977
Total Accounts Receivables (Net)		1,748,548
Restricted Cash & Cash Equivalents		253,836
Prepayments		41,670
TOTAL CURRENT ASSETS	\$	12,237,063
	***************************************	
NON-CURRENT ASSETS		
Bond Issue Costs		197,675
Restricted Assets		
Investments - Bond Reserves		3,462,423
Capital Assets Not Being Depreciated		
Land		108,000
Easements		56,260
Construction in Progress		653,220
Capital Assets Being Depreciated:		
Buildings & Structures		25,609,649
Machinery & Equipment		38,523,038
Intangible		866,000
Less Accumulated Depreciation		(20,787,578)
Total Capital Assets (Net)	AND	45,028,590
TOTAL NONCURRENT ASSETS	\$	48,688,687
TOTAL ASSETS	<b>Ф</b>	60 025 740
IUIAL ASSEIS	\$	60,925,749

The notes to financial statements are an integral part of this statement.

# MCAG No. 1806 Page 2 of 2

# Public Utility District No. 1 of Whatcom County STATEMENT OF NET POSITION

As of December 31, 2019

# LIABILITIES

CURRENT LIABILITIES		
Accounts Payable	\$	805,988
Accrued Employee Payable		454,395
Accrued Insurance Claims Reserve		57,336
Accrued Utility Taxes		322,018
Contractor Retainage		131,225
Bonds, Notes, and Loans Payable		
2010 LTGO Series A&B Bonds Principal - Current		1,035,000
2010 LTGO Series A&B Interest		63,504
2012 LTGO Series A&B Bonds Principal - Current		360,000
2012 LTGO Series A&B Interest		5,282
2013 LTGO Bond Principal - Current		275,000
2013 LTGO Bond Interest		14,550
2016 LTGO Bond Principal - Current		145,763
2016 LTGO Bond Interest		2,031
2019 EDI Loan Principal - Current		36,332
2019 EDI Loan Interest		667
Deposits & Other Payables		6,590
•		
TOTAL CURRENT LIABILITIES	\$	3,715,682
÷ · · · · · · · · · · · · · · · · · · ·	\$	3,715,682
TOTAL CURRENT LIABILITIES  NON-CURRENT LIABILITIES	\$	3,715,682
NON-CURRENT LIABILITIES  Bonds, Notes, and Loans Payable		
NON-CURRENT LIABILITIES  Bonds, Notes, and Loans Payable 2010 LTGO Series A&B Bonds Principal		13,786,911
NON-CURRENT LIABILITIES  Bonds, Notes, and Loans Payable 2010 LTGO Series A&B Bonds Principal 2012 LTGO Bond Principal		13,786,911 1,547,684
NON-CURRENT LIABILITIES  NON-CURRENT LIABILITIES  Bonds, Notes, and Loans Payable 2010 LTGO Series A&B Bonds Principal 2012 LTGO Bond Principal 2013 LTGO Bond Principal		13,786,911 1,547,684 4,532,048
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable 2010 LTGO Series A&B Bonds Principal 2012 LTGO Bond Principal 2013 LTGO Bond Principal 2016 LTGO Bond Principal		13,786,911 1,547,684 4,532,048 1,020,339
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable 2010 LTGO Series A&B Bonds Principal 2012 LTGO Bond Principal 2013 LTGO Bond Principal 2016 LTGO Bond Principal 2016 LTGO Bond Principal		13,786,911 1,547,684 4,532,048 1,020,339 763,668
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable 2010 LTGO Series A&B Bonds Principal 2012 LTGO Bond Principal 2013 LTGO Bond Principal 2016 LTGO Bond Principal		13,786,911 1,547,684 4,532,048 1,020,339
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable 2010 LTGO Series A&B Bonds Principal 2012 LTGO Bond Principal 2013 LTGO Bond Principal 2016 LTGO Bond Principal 2016 LTGO Bond Principal	\$ 2	13,786,911 1,547,684 4,532,048 1,020,339 763,668
NON-CURRENT LIABILITIES  Bonds, Notes, and Loans Payable 2010 LTGO Series A&B Bonds Principal 2012 LTGO Bond Principal 2013 LTGO Bond Principal 2016 LTGO Bond Principal 2019 EDI Loan Principal TOTAL NON-CURRENT LIABILITIES	\$ 2	13,786,911 1,547,684 4,532,048 1,020,339 763,668 <b>21,650,649</b>
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal  2012 LTGO Bond Principal  2013 LTGO Bond Principal  2016 LTGO Bond Principal  2019 EDI Loan Principal  TOTAL NON-CURRENT LIABILTIES  NET POSITION	\$ 2	13,786,911 1,547,684 4,532,048 1,020,339 763,668 <b>21,650,649</b>
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal  2012 LTGO Bond Principal  2013 LTGO Bond Principal  2016 LTGO Bond Principal  2019 EDI Loan Principal  TOTAL NON-CURRENT LIABILTIES  NET POSITION  Net Investment in Capital Assets	\$ 2	13,786,911 1,547,684 4,532,048 1,020,339 763,668 <b>21,650,649</b> <b>25,366,332</b>
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal  2012 LTGO Bond Principal  2013 LTGO Bond Principal  2016 LTGO Bond Principal  2019 EDI Loan Principal  TOTAL NON-CURRENT LIABILTIES  NET POSITION  Net Investment in Capital Assets Restricted for Debt Service	\$ 2	13,786,911 1,547,684 4,532,048 1,020,339 763,668 <b>21,650,649</b> <b>25,366,332</b> 22,465,845 3,716,258
NON-CURRENT LIABILTIES  Bonds, Notes, and Loans Payable  2010 LTGO Series A&B Bonds Principal  2012 LTGO Bond Principal  2013 LTGO Bond Principal  2016 LTGO Bond Principal  2019 EDI Loan Principal  TOTAL NON-CURRENT LIABILTIES  NET POSITION  Net Investment in Capital Assets	\$ 2	13,786,911 1,547,684 4,532,048 1,020,339 763,668 <b>21,650,649</b> <b>25,366,332</b>

The notes to financial statements are an integral part of this statement.

#### Page 1 of 1 MCAG No. 1806

**Public Utility District No. 1 of Whatcom County**STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION For The Year Ended December 31, 2019

OPERATING REVENUE	
Utility Sales and Service Revenues	\$ 21,043,527
Other Operating Revenue	69,633
TOTAL OPERATING REVENUE	\$ 21,113,160
OPERATING EXPENSES	
Operations:	
Purchased Power	9,324,770
Water Purification	259,659
Taxes / Process / Delivery Costs	580,304
General Operations	834,189
Maintenance	1,141,832
Administration:	, ,
General Administration	2,581,785
Planning and Development Expense	113,602
Depreciation Expense	1,692,228
Utility Tax Expense	589,611
TOTAL OPERATING EXPENSES	\$ 17,117,981
OPERATING INCOME (LOSS)	\$ 3,995,180
NONOPERATING REVENUE	
Lease Income	23,776
Grant Revenue	146,634
Assessment Income	144,705
Interest Income	300,886
Interest Fees	(9,404)
Connection Fee	-
Penalties	4,659
TOTAL NONOPERATING REVENUE	\$ 611,255
NONOPERATING EXPENSE	
Interest Expense	1,084,823
Amortization	21,855
Grant Expenses	222,372
Loss (Gain) on Property Disposal	 23,377
TOTAL NONOPERATING EXPENSE	\$ 1,352,428
INCOME BEFORE CONTRIBUTIONS,	
AND EXTRAORDINARY ITEMS	\$ 3,254,007
Capital Contributions (Connection Charges) Special / Extraordinary Items	800,000
•	 
CHANGE IN NET POSITION	\$ 4,054,007
TOTAL NET POSITION - JANUARY 1st	\$ 31,505,410
TOTAL NET POSITION - DECEMBER 31st	\$ 35,559,417

The notes to financial statements are an integral part of this statement

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#### Page 1 of 2 **MCAG No. 1806**

# Public Utility District No. 1 of Whatcom County STATEMENT OF CASH FLOWS

For The Year Ended December 31, 2019

CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from customers	\$	21,145,705
Payments to suppliers		(13,456,622)
Payments to employees (Labor only)		(2,016,283)
NET CASH PROVIDED (USED) BY OPERATING		
ACTIVITIES	\$	5,672,800
CASH FLOW FROM NONCAPITAL FINANCING ACTIVITIES		
Payments Received (Paid) for Non-operating work		(47,304)
NET CASH PROVIDED (USED) BY NONCAPITAL		
FINANCING ACTIVITIES	\$	(47,304)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Proceeds from Capital Debt	\$	800,000
Purchase of Capital Assets		(3,401,350)
Principal paid on Capital Debt		(2,505,763)
Interest paid on Capital Debt		(1,119,280)
Capital Contributions		800,000
Assessments Received for 2007 & 2016 debt payments		144,705
NET CASH PROVIDED (USED) BY CAPITAL	***************************************	
AND RELATED FINANCING ACTIVITIES	\$	(5,281,688)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Received		291,481
NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES	\$	291,481
NET INCREASE (DECREASE) IN CASH AND		
CASH EQUIVALENTS	************	635,289
BALANCE BEGINNING OF YEAR		13,273,978
BALANCE END OF YEAR	\$	13,909,267

The notes to financial statements are an integral part of this statement

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# MCAG No. 1806 Page 2 of 2

# Public Utility District No. 1 of Whatcom County STATEMENT OF CASH FLOWS

For The Year Ended December 31, 2019

# RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating Income (Loss)	\$ 3,995,180
Adjustments to reconcile operating income to net cash	
Cash Provided (Used) by operating activities:	
Depreciation	1,692,228
Change in Assets and Liabilities:	
Decrease (Increase) in Net Accounts Receivable	(19,605)
Decrease (Increase) in Prepayments	248
Increase (Decrease) in Account Payable	(112,542)
Increase (Decrease) in Accrued Employee Payable	22,907
Increase (Decrease) in Accrued Insurance Claims Reserve	(2,938)
Increase (Decrease) in Accrued Utility Taxes	4,684
Increase (Decrease) in Contractor Retainage	86,047
Increase (Decrease) in Deposits & Other Payables	6,590
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$ 5,672,800

The notes to financial statements are an integral part of this statement

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2020

# 2. Amending the Budget

The General Manager is authorized to transfer budgeted amounts between departments within any fund; however, the commission must approve any revisions that alter the total expenditures of a fund, or that affect the number of authorized employee positions or salary ranges.

# E. Assets, Liabilities, Fund Balance, Net Position

# 1. <u>Cash and Cash Equivalents</u>

It is the District's policy to invest all temporary cash surpluses. At December 31, 2020, the treasurer was holding \$11,961,103 in short-term residual investments of surplus cash. This amount is classified on the balance sheet as Cash and Cash Equivalents in various funds. The interest on these investments is prorated to the various funds based on existing balances.

For the purposes of the Statement of Cash Flows, the District considers all highly liquid investments (including restricted assets) with a maturity of three months or less when purchased to be cash equivalents. The cash referenced on the Statement of Cash Flows will include Cash & Cash Equivalents, Restricted Cash & Cash Equivalents, and the Restricted Investments under Non-current assets.

# 2. <u>Investments</u> See Note 3, *Deposits and Investments*.

### 3. Receivables

Customer accounts receivable consist of amounts owed from private individuals or organizations for goods and services including amounts owed for which billings have not been prepared.

# 4. Amounts Due to and from Other Funds and Governments, Interfund Loans and Advances Receivable

Activities between funds that are representative of lending/borrowing arrangements outstanding at the end of the fiscal year are referred to as *interfund loans receivable/payable*. All other outstanding balances between funds are reported as *due to/from other funds*. A separate schedule of interfund loans receivable and payable is furnished in Note 9, *Interfund Balances and Transfers*.

### 5. Restricted Assets and Liabilities

These accounts contain resources for debt service. Specific debt service reserve requirements are described in Note 7, *Long Term Debt*.

The restricted assets of the enterprise funds are composed of the following:

RESTRICTED RESERVE BALANCES	2020	
Restricted Cash & Cash Equivalents LUD #2 Cash & Investments	\$	236,561
Bond Reserves		
2010 LTGO Series B Bond Reserve		1,996,572
2012 LTGO Bond Reserve		759,910
2013 LTGO Bond Reserve		452,800
Total Bond Reserves	\$	3,209,282
TOTAL RESTRICTED RESERVE BALANCES	\$	3,445,843

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2020

# 6. Capital Assets See Note 4, *Capital Assets*.

Capital assets, which include property, plant, equipment and infrastructure assets, are reported in the applicable fund. The District defines capital assets as assets with an initial, individual cost of more than \$5,000 and an estimated useful life in excess of 1 year. Such assets are recorded at historical cost or estimated historical cost if purchased or constructed. Donated capital assets are recorded at acquisition value at the date of donation.

Costs for additions or improvements to capital assets are capitalized when they increase the effectiveness or efficiency of the asset.

The costs for normal maintenance and repairs are not capitalized.

Major outlays for capital assets and improvements are capitalized as projects or major components of the project are constructed.

Property, plant, and equipment of the District, is depreciated using the straight-line method over the following estimated useful lives:

ASSET	YEARS
Buildings & Structures	5-60
Vehicles	3-10
Machinery & Equipment	3-60
Computer Hardware & Software	2-20
Intangible	20

# 7. <u>Compensated Absences</u>

Compensated absences are absences for which employees will be paid, such as vacation, sick leave, and floaters (in lieu of holidays). All leave is accrued when incurred. All leave is paid at the employee's current rate of pay when used. Since the timing of when the Vacation, Holiday or Sick leave will be taken is unknown, but is possible to be taken within a year, the liability is reflected under Current Liabilities as Accrued Employee Payable. The General Manager's compensated absences are separately negotiated as part of his employment contract.

<u>Vacation</u> pay may be carried over at year-end at a balance not greater than 80 hours plus the employee's current annual accrual. Unused vacation is payable upon resignation, retirement, termination without cause, or death. Union employees may cash out up to 40 hours per year of accumulated vacation.

<u>Sick Leave</u> may be accumulated up to a total of 1080 hours for non-union employees and 1136 hours for union employees, and is not convertible. Upon termination of employment, unused sick leave is compensated for non-union employees at 25% of accrued benefit for anyone with less than 16 years of service, 40% for 16-20 years of service, and 50% for over 20 years of service, 50% for union. Union employees may cash out in December any hours accrued over 1040 hours. If a non-union employee dies while currently employed at the District, sick leave is compensated at 100%

<u>Floating Holidays</u> may be used at any time once accrued for leave. Non-union employees earn 12 floaters per year. Union employees earn 100 hours of floaters each year. Unused floaters must be cashed-out at the end of the year and cannot be carried forward to the next fiscal year.

# 8. <u>Pensions</u>

The District carries no liability for pensions. Union employees are covered under the Teamster pension and the non-union employees have access to contributing to investments funds through Mass Mutual, a

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2020

457 plan. The District does not take part in the PERS retirement system. See Note 10, Pension Plan.

# 9. Other Accrued Liabilities

These accounts consist of Accrued Wages, Accrued Employee Benefits, Accrued Insurance Claims Reserve, Accrued Utility Taxes, Deposits and Contractor Retainage.

10. <u>Long-Term Debt</u> See Note 7, *Long-Term Debt*.

# NOTE 2 – ACCOUNTING AND REPORTING CHANGES

### 2020

- 1. <u>INTERNAL</u> Included a new note specifically addressing the COVID-19 effects on the District.
- 2. INTERNAL Included a new note following GASB 83 on Asset Retirement Obligations.

# **2019**

- 1. <u>INTERNAL</u> Towards the end of 2019, the SAO audit of our 2017 and 2018 annual reports occurred. One recommendation was to move the investments we have with the Whatcom County Treasurer, which previously had been listed as investments, up under Cash and Cash Equivalents due to their liquidity.
- 2. <u>INTERNAL</u> Previously, only certain general expenses from the Internal Services fund were allocated to the Grandview utility. Starting in 2019, all general expenses are allocated to the three utilities (Industrial Water, Grandview, and Electric) based on O&M hours.

# NOTE 3 – DEPOSITS AND INVESTMENTS

# A. Deposits

Custodial credit risk for deposits is the risk that, in the event of a failure of a depository financial institution, the district would not be able to recover deposits or will not be able to recover collateral securities that are in possession of an outside party. The district's deposits and certificates of deposit are all covered by federal depository insurance (FDIC) or by collateral held in a multiple financial institution collateral pool administered by the Whatcom County Investment Pool (WCIP) pursuant to RCW 39.58.

The district does not have a deposit policy for custodial credit risk. There are no balances that are exposed to custodial credit risks.

### **B.** Investments

It is the district's policy to invest all temporary cash surpluses. The interest on these investments is prorated to the various funds.

# **Investments in Whatcom County Investment Pool [WCIP]**

The District is a participant in the WCIP, an external investment pool operated by the county Treasurer. The pool is not rated or registered with the SEC. The District reports its investment in the Pool at the amortized cost, which is the same as the value of the Pool per share. The responsibility for managing the pool resides with the County Treasurer. The Pool is established from the RCW 36.29, which authorizes the County Treasurer to invest the funds of participants. The County's investment policy is established by the Administrative Finance Committee, consisting of the Treasurer as Chairman, the Auditor as Secretary, and the Chair of the County Council. The

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2020

County external investment pool does not have a credit rating and had a weighted average maturity of 474 days as of December 31, 2020. Short-term Whatcom County Investment Pool funds are classified as Cash and Cash Equivalents on the Statement of Net Position. Per the Whatcom County guidelines, a 90 day advanced notice must be given to the county for any withdrawal that exceeds \$5 million. If the District should choose to close their accounts, the County Treasurer will develop a reasonable distribution schedule for the withdrawal of the balance of the funds. Regardless of the size of the balance, all monies shall be distributed back to the District within one year.

As of December 31, 2020, the District had the following investments in the WCIP:

	2020			
	<u>Maturities</u>	Amortized Cost		
INVESTMENTS				
<b>Short-Term Investments</b>				
Whatcom County Investment Pool	\$ 12,197,664	\$ 12,197,664		
Non-Current				
Whatcom County Investment Pool	3,209,282	3,209,282		
TOTAL INVESTMENTS	\$ 15,406,946	\$ 15,406,946		

## Public Utility District No. 1 of Whatcom County NOTES TO FINANCIAL STATEMENT

For The Year Ended December 31, 2020

### NOTE 4 - CAPITAL ASSETS

Capital assets activity for the year ending December 31, 2020 was as follows:

		2020	2020 Activity					2020		
	Begi	nning Balance		Increase		Decrease	En	ding Balance		
CAPITAL ASSETS NOT BEING DEPRECIATED  LAND										
Industrial Water Utility	\$	108,000	\$	-	\$	-	\$	108,000		
TOTAL LAND	200000000000000000000000000000000000000	108,000	3400000000000	_		_		108,000		
EASEMENTS										
Industrial Water Utility		56,260				_		56,260		
TOTAL EASEMENTS		56,260		-		-		56,260		
CONSTRUCTION-IN-PROGRESS										
Industrial Water Utility		-		168,845		(138,608)		30,237		
Grandview Potable Water Utility		-		-		-		-		
Electric Utility		622,387		1,768,637		(381,622)		2,009,403		
General Utility & Office (Internal Services Utility)		30,833		185,049		(139,690)		76,191		
TOTAL CONSTRUCTION-IN-PROGRSS		653,220		2,122,530		(659,920)		2,115,832		
TOTAL CAPITAL ASSETS NOT BEING DEPRECIATED	\$	817,480	\$	2,122,530	\$	(659,920)	\$	2,280,091		
CAPITAL ASSETS BEING DEPRECIATED										
BUILDINGS & STRUCTURES										
Industrial Water Utility		19,487,264		114,986		-		19,602,250		
Grandview Water Utility		93,807		-		-		93,807		
Electric Utility		4,457,484		-		-		4,457,484		
General Utility & Office (Internal Services Utility)		1,571,095		-		-		1,571,095		
TOTAL BUILDINGS & STRUCTURES		25,609,649		114,986		-		25,724,636		
MACHINERY & EQUIPMENT										
Industrial Water Utility		20,360,096		23,622		(6,103)		20,377,615		
Grandview Water Utility		3,131,080		-		(137)		3,130,942		
Electric Utility		12,462,667		381,622		(148,486)		12,695,803		
General Utility & Office (Internal Services Utility)		2,569,196		139,690		-		2,708,886		
TOTAL MACHINERY & EQUIPMENT		38,523,038		544,934		(154,726)		38,913,246		
INTANGIBLE										
Industrial Water Utility		866,000		-		-	***************************************	866,000		
TOTAL INTANGIBLE		866,000		-		-		866,000		
TOTAL CAPITAL ASSETS BEING DEPRECIATED	\$	64,998,688	\$	659,920	\$	(154,726)	\$	65,503,882		
LESS ACCUMULATED DEDDECTATION FOR.										
LESS ACCUMULATED DEPRECIATION FOR: Buildings & Structures		(6,814,153)		(521,296)				(7,335,449)		
ž						95 255				
Machinery & Equipment Intangible		(13,410,525) (562,900)		(1,218,982) (43,300)		85,255		(14,544,253) (606,200)		
TOTAL ACCUMULATED DEPRECIATION		(20,787,578)		(1,783,577)	*****	85,255	***********	(22,485,902)		
TOTAL CAPITAL ASSETS BEING DEPRECIATED (NET)		44,211,109	-\$	(1,123,657)	\$	(69,471)	-\$	43,017,980		
` '										
TOTAL CAPITAL ASSETS, NET		45,028,590	\$	998,873	\$	(729,392)	\$	45,298,071		

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NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2020

Initial depreciation on utility plant is typically recorded in the year subsequent to capitalization of the asset. If the project spans multiple years, and a portion can be deemed completed and placed into use, that portion will be capitalized and depreciation will begin in the subsequent year, regardless if the entire project is complete.

Preliminary costs incurred for proposed projects are deferred pending construction of the facility. Costs relating to projects ultimately constructed are capitalized; charges that relate to abandoned projects are expensed. The District expensed \$18,000 in CWIP projects in 2020.

#### NOTE 5 - CONSTRUCTION AND OTHER SIGNIFICANT COMMITMENTS

#### A. <u>Construction Commitments</u>

The District has active construction projects as of December 31, 2020. The projects include:

		2	2020					
	District Capital Project #	ent Through 12/31/20	Remaining Commitment					
CONSTRUCTION IN PROGRESS			'					
Communications Backbone	IS15	\$ 76,191	\$	1,300,000				
Water Treatment Plant 1 projects	RW28	30,237		700,000				
Ferndale Substation rebuild	E22	1,874,827		3,000,000				
Refinery Substation rebuild	E27	134,576		6,000,000				
TOTAL CONSTRUCTION IN PRO	GRESS	\$ 2,115,832	\$	11,000,000				

Of the Remaining Commitment balance of \$11,000,000, the District will be required to raise \$5,500,000 in future financing.

#### B. Other Commitments

At year-end, the District commitments with contractors are as follows:

PROJECT	SPENT TO DATE	REMAINING COMMITMENT
BKI-WO1-Electric system standards	\$ 25,004	\$ 2,997
BKI-WO4-Ferndale Pump Substation Design	704,186	114,374
BKI-WO9-On call 115kv Electric	12,836	2,165
BKI-WO12-Refinery Sub capacity	27,171	32,829
BKI-WO14-Refinery Sub design	52,504	693,537
EAGLE-WO6-Electric structure inspect	33,728	4,018
PSE-WO1-Grandview System	10,150	18,920
PSE-WO2-W Sediment Pond	-	6,480
PSE-WO3-Intalco Fiber	21,843	9,912
PSE-WO4-Refinery Substation	-	11,830
PSE-WO5-P1 Easements	4,658	2,323
	\$ 892,077	\$ 899,384

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2020

The District currently has a power supply contract with the Bonneville Power Administration ("BPA") that covers its entire electric load requirements. The contract with BPA runs through September 30, 2028.

In August 2008, the District approved a new Network Transmission Agreement ("NT Agreement") with BPA, which provides for an extension of the term of the NT Agreement through August 31, 2038 and assures sufficient transmission capacity to accommodate both the District's existing power supply requirements moved over BPA's transmission system and future electric load growth.

In 2017, the District entered in to an agreement with BPA related to services BPA would provide to the District to assure compliance with the NERC electric system reliability standards associated with the Transmission Operator function ("TOP"). During the 4<sup>th</sup> quarter of 2017, the District entered into contract negotiations with BPA related to an agreement related to services BPA would provide to the District to support the District's compliance with NERC electric system reliability standards related to the Transmission Planner function ("TP"). The agreement was completed and executed on May 22, 2018.

#### **NOTE 6- SHORT-TERM DEBT**

The District had no short-term debt obligations in 2020.

#### **NOTE 7 - LONG-TERM DEBT**

#### A. <u>Long-Term Debt</u>

The District issues general obligation and revenue bonds to finance the acquisition or construction of expanded facilities and replacement of aging infrastructure. Bonded indebtedness has also been entered into (currently and in prior years) to advance refund several general obligation and revenue bonds. General obligation bonds have been issued for business-type activities and are being repaid from the applicable resources.

General obligation bonds currently outstanding are as follows:

District of the control of the contro	Maturity	Interest	Original	Amount of	
Purpose	Range	Rate	Amount	Installment	
<b>2010 LTGO Series B</b> -Funded Water Plant 2 rebuild and the					
purchase of two substations	2011-2030	4.88%	\$ 20,980,000	\$ 1,035,000	
<b>2012 LTGO</b> - Refunded the 2004 LTGO bonds	2012-2024	2.60%	5,980,000	360,000	
<b>2013</b> LTGO - Funding to complete the Water Plant 2 rebuild	2014-2032	2.66%	6,025,000	275,000	
<b>2016 LTGO</b> - Advanced refunded 2007 Water Revenue Bonds	2018-2027	2.09%	1,457,628	145,763	

The annual debt service requirements to maturity for general obligation bonds are as follows:

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2020

Year Ending December 31:	2010 LTG0	O BONDS	2012 LTG0	O BONDS	2013 LTG	O BONDS	2016 LTGO BONDS			
Tear Ending December 31:	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST		
2021	\$ 1,090,000	\$ 710,300	\$ 365,000	\$ 53,488	\$ 285,000	\$ 166,350	\$ 145,763	\$ 21,325		
2022	1,145,000	655,800	380,000	42,538	295,000	157,800	145,763	18,279		
2023	1,200,000	598,550	395,000	29,998	305,000	146,000	145,763	15,232		
2024	1,260,000	538,550	410,000	15,580	315,000	133,800	145,763	12,186		
2025	1,325,000	475,550			330,000	121,200	145,763	9,139		
2026-2030	7,730,000	1,262,950			1,850,000	398,000	291,524	9,139		
2031-2032					850,000	51,400				
TOTAL	\$ 13,750,000	\$4,241,700	\$1,550,000	\$141,603	\$4,230,000	\$1,174,550	\$1,020,339	\$ 85,300		

The annual debt service requirements to maturity for debt from direct borrowings and direct placement are as follows:

Year Ending	2019 ED	I LOAN
December 31:	PRINCIPAL	INTEREST
2021	\$ 36,696	\$ 7,637
2022	37,063	7,270
2023	37,433	6,899
2024	37,807	6,525
2025	38,186	6,147
2026-2030	196,733	24,929
2031-2035	206,768	14,893
2036-2039	172,983	4,346
TOTAL	\$ 763,668	\$ 78,645

In proprietary funds, unamortized debt issue costs for insurance are recorded as an asset and bonds are displayed net of premium or discount; annual interest expense is decreased by amortization of debt premium and increased by the amortization of the debt issue costs and discount.

At December 31, 2020, restricted assets in proprietary funds contain \$3,445,843 in reserves as required by bond indentures.

The Public Utility District No. 1 of Whatcom County has pledged future Grandview assessment revenue to repay \$2,845,000 in revenue bonds issued in November 2007. Proceeds from the bonds provided financing for extension of the Grandview potable water and fire system. The 2007 bonds were advanced refunded in 2016 with \$1,457,628 of LTGO bonds. The bonds are payable from Grandview LUD #2 assessment revenues and revenues of the water system and are payable through 2027. The total principal and interest remaining to be paid on the bonds is \$1,105,639. Principal and interest paid for the current year and total Grandview assessment revenue were \$170,135 and \$147,479 respectively.

#### NOTE 8 – RESTRICTED COMPONENT OF NET POSITION

The District's statement of net position reports \$3,445,843 of restricted component of net position for debt service, of which everything is restricted by enabling legislation.

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2020

#### NOTE 9 – INTERFUND BALANCES AND TRANSFERS

#### A. Interfund Balances

Interfund balances at December 31, 2020 were as follows:

			Due	e From			
		Industrial			Alcoa	Internal	
		Water	Grandview	Electric	Fund	Service	Total
	Industrial Water		\$ 797,100			\$3,026,959	\$3,824,059
	Grandview					10,241	10,241
e To	Electric					1,103,604	1,103,604
Due	Alcoa Fund					215,368	215,368
	Internal Service	1,504,053	18,280	671,300			2,193,633
	Total	\$1,504,053	\$ 815,380	\$671,300	\$ -	\$4,356,172	

The interfund balances are a result of three categories. The first two, Capital, including depreciation, and Employee Payable, are allocations between the Internal Services account to the active utilities. The Interfund Capital spreads the net capital assets from the Internal Services to the other utilities. The Interfund Employee Payable spreads the liability for accrued employee vacation, sick time, and Teamster withdrawal to the appropriate utilities. Neither of these are expected to be paid back, but adjusted to the new balances annually.

The third category is the loan between the Grandview and Industrial Water utility for the line connection between the Industrial water system and the Grandview fire system. 2018 was the start of this interfund loan. Currently, the payback is scheduled over 30 years. The Grandview Utility has experienced growth recently and any unbudgeted growth will be balanced with reducing the payback time and keeping rates low. The line will remain an asset of the Industrial Water utility, but since it was constructed due to a need at Grandview, the Grandview utility will be paying back the Industrial Water utility.

#### **B.** Interfund Transfers

Interfund transfers at December 31, 2020 were as follows:

			Trans	fer From			
		Industrial			Alcoa	Internal	
		Water	Grandview	Electric	Fund	Service	Total
	Industrial Water						\$ -
To	Grandview	56,417					56,417
Transfer	Electric	1,918,013					1,918,013
ans	Alcoa Fund						-
L	Internal Service						-
	Total	\$1,974,430	\$ -	\$ -	\$ -	\$ -	

The transfers all dealt with one utility paying back another utility for fixed assets or bond costs. In 2020, there were four transfers:

- \$12,085 the 2020 interest owed on the loan from Industrial Water to Grandview.
- \$44,332 the payment Industrial Water made on the 2019 EDI loan on behalf of Grandview.
- \$1,728,850 was transferred for the Industrial Water's portion of current Electric construction projects.
- \$189,163 was transferred from Industrial Water to Electric for a portion of Electric's 2010 bond payment, which paid for an electric asset the Industrial Water utility uses.

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2020

#### **NOTE 10 - PENSION PLANS**

The District's employees do not participate in any of the plans of the Washington State Department of Retirement Systems.

#### A. Non-union

In lieu of the state retirement program, the District offers its non-union employees an optional deferred compensation plan in accordance with Internal Revenue Service Code Section 457. This plan was adopted in 1989. An Administrative Service Agreement was established with Mass Mutual Retirement Services to provide individual investment choices for participants with detailed accounting to both the participants and the District. The District approves a contribution percentage of gross earnings annually to be paid in addition to gross earnings to eligible employees. The 2020 rate of District contribution to the employee is 8.70% of gross earnings. Employees may or may not elect to contribute any portion up to the allowable limit to the Mass Mutual plan. The Plan, available to eligible employees, permits them to defer a portion of their salary until future years. The deferred compensation is not available to employees until termination, retirement, death, or unforeseeable emergency. The District has neither fiduciary responsibility nor liability for the Plan and accordingly no records are reflected on the Districts accounts.

#### B. Union

At year-end, the District's union employees (one chief water operator and six water operator positions) were eligible to be covered under the collective bargaining agreement with Teamsters Union Local No. 231 of Whatcom County's pension plan. This plan is a multiemployer, defined benefit pension plan. Financial statements for the Pension plan may be found here: <a href="http://www.wctpension.org/forms-documents-webcasts/plan-documents">http://www.wctpension.org/forms-documents-webcasts/plan-documents</a>. This link also connects to the Summary Plan Description that describes the benefits available. Benefits include pension, disability, and survivor benefits. The current contract, outlining the District's responsibilities with Teamsters, is scheduled to expire at the end of 2021 and will be renegotiated. Payment is made to the Pension plan monthly for each of the union employees.

The contributions to the plan are based on the collective-bargaining agreement. During 2020, the District contributed \$6.25 per qualified hour, per employee, up to a maximum of 2080 hours (\$13,000) per year per employee. No minimum contribution is required to be paid if no qualified hours are worked. If the District was to exit the plan, an 'unfunded withdrawal liability' could be required. The estimated withdrawal liability for the District at the end of 2020 is \$17,878. The liability is on the previous 5 years of contributions compared to the fund total. This liability was added to the District's statements starting in 2018. The employees do not contribute to this plan. The last ten years of contribution rates per qualified hour are as follows:

2011	\$4.50	2016	\$ 5.50
2012	4.75	2017	5.50
2013	5.00	2018	5.75
2014	5.25	2019	6.00
2015	5.50	2020	6.25

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2020

#### NOTE 11 - EXTRAORDINARY AND/OR SPECIAL ITEMS

In August 2018, a contractor working on boring under the road for installation of additional fiber hit our Douglas water transmission line causing substantial damage. The District declared an emergency to complete repairs and subsequently went into negotiations with the contractor and their insurance company to recoup damages. In February 2020, an agreement was reached and in April 2020, \$348,000 was received as compensation.

#### **NOTE 12 – SEGMENT INFORMATION**

The District operated four proprietary segments and an Internal Services Fund in 2020. The following changes occurred in the District's segments during 2020:

#### A. INDUSTRIAL WATER UTILITY

Routine maintenance projects on Water Treatments Plants #1 and #2 are ongoing for the entire water system facilities including IT and SCADA projects. In 2020, due to the COVID pandemic, projects were limited and had extended completion dates due to the unpredictable lead times of the equipment and materials needed to complete projects. Annual maintenance projects such as the pond cleaning and mowing were accomplished, but completion of the high head motor and pump rebuild and the compressor installation at plant 1 were delayed into 2021. Industrial water consumption was 95% of 2019 consumption, while irrigation came in at 58% of 2019. The curtailment of operations at Alcoa contributed to the drop in consumption of industrial water.

#### B. GRANDVIEW WATER UTILITY

The District had to replace the well pump at the Grandview potable well due to a pump failure. The District also installed a vault for the blow off at Buchanan Loop Rd. Water consumption was 97% of 2019.

#### C. ELECTRIC UTILITY

The Electric Utility continues to make electric system improvements designed to assure reliability of electric service to the District's water treatment plants and to its retail electric customer. In 2020, due to the COVID pandemic, projects were limited and had extended completion dates due to the unpredictable lead times of the equipment and materials needed to complete projects. In an ongoing maintenance effort, the District replaced 16 pole structures and continued the yearly routine maintenance on the electric system. The District is working with engineers and acquiring permits for the replacement of the Ferndale substation, located at Water Treatment Plant #1.

#### D. ALCOA SERVICES FUND

The Alcoa Services Fund continues to be a resource of funds for projects outside of the regular operating scope of the District. No expenditures were made in 2020. As of December 31, 2020, the remaining fund balance is \$420,068.

## Public Utility District No. 1 of Whatcom County NOTES TO FINANCIAL STATEMENT

## **Statement of Revenues, Expenses and Changes in Fund Net Position**For The Year Ended December 31, 2020

	403		411 481		490		500						
		TRIAL WATER UTILITY		ANDVIEW UTILITY	ELECTRIC UTILITY	AL	COA SVCS	INTERNAL SERVICES FUND		EL	IMINATION	]	DISTRICT TOTAL
OPERATING REVENUE													
Utility Sales and Service Revenues Other Operating Revenue	\$	9,143,169 3,506	\$	256,810 0	\$ 11,508,457 559	\$	-	\$	-	\$	(97,946)	\$	20,810,491 4,066
TOTAL OPERATING REVENUE	\$	9,146,675	\$	256,811	\$ 11,509,016	\$		s		\$	(97,946)	\$	20,814,556
OPERATING EXPENSES													
Operations:													
Purchased Water		-		14,846	-		-		-		(14,846)		-
Purchased Power		545,723		7,378	8,806,713		-		-				9,359,815
Water Purification		270,125		1,292	-		-		-				271,416
Taxes / Process / Delivery Costs		-		-	565,682		-		-				565,682
General Operations		677,197		58,956	150,767		-		-				886,920
Maintenance		552,603		41,058	206,386		_		_				800,047
Administration		,		,	,								,
General Administration		1,779,246		54,421	946,036		_				(83,100)		2,696,603
Planning and Development Expenses		193,694		54,421	740,030						(05,100)		193,694
Depreciation Expense		1,182,135		82,749	518,693		_		_				1,783,578
Utility Tax Expense		469,473		12,977	122,097		-		-				604,547
TOTAL OPERATING EXPENSES	\$	5,670,196	s	273,677	\$ 11,316,374	s		S		s	(97,946)	\$	17,162,302
OPERATING INCOME (LOSS)	\$	3,476,479	\$	(16,867)		\$	-	s	-	s	-	\$	3,652,254
NONOPERATING REVENUE													
Lease Income		35,401											35,401
Grant Revenue		55,301		-	-		-		-				55,301
Assessment Income		55,501		147,479	-		-		-				147,479
Interest Income		188,542		12,287	45,916		4,204		-				250,949
Interest Frees		(3,330)		12,287	(1,735)		(155)		-		-		(5,203)
Connection Fee		(3,330)		11,800	(1,/55)		(133)		-				
Penalties		-			-		-		-				11,800
TOTAL NONOPERATING REVENUE	\$	275,914	s	74 171,658	s 44,181	s	4,049	S		s		s	495,802
NONOPERATING EXPENSE	-			2.2,000			.,						,
Interest Expense		886,143		24,118	88,820								999,082
Amortization		16.255		1,661	3,939		-		-		-		21,855
		1,861,596		56,417			-		-				21,833
Interfund Expense				30,417	(1,918,013)		-		-				12.550
Grant Expenses		42,559		-			-		-				42,559
Loss (Gain) on Property Disposal TOTAL NONOPERATING EXPENSE	\$	2,806,554	s	82,196	69,471 \$ (1,755,782)	S		S		S		S	1,132,968
	\$						4.040						
INCOME BEFORE CONTRIBUTIONS, AND EXTRAORDINARY ITEMS		945,839	\$	72,595	\$ 1,992,605	\$	4,049	\$	-	\$	-	\$	3,015,088
Extraordinary Items		348,000		-	-		-		-				348,000
CHANGE IN NET POSITION	\$	1,293,839	\$	72,595	\$ 1,992,605	\$	4,049	S	-	\$	-	\$	3,363,088
NET POSITION - JANUARY 1st	\$	20,262,557	\$	634,177	\$ 13,987,230	\$	631,386	\$	44,067	\$	-	\$	35,559,417
NET POSITION - DECEMBER 31st	\$	21,556,396	\$	706,773	\$ 15,979,835	\$	635,435	s	44,067			\$	38,922,506

 $\label{eq:public_potential} The notes to financial statements are an integral party of this statement $PUD\ No.\ 1\ of\ What com\ County$ 

# Public Utility District No. 1 of Whatcom County NOTES TO FINANCIAL STATEMENT Statement of Net Position As of December 31, 2020

	403 411 481 INDUSTRIAL GRANDVIEW ELECTRIC WATER UTILITY UTILITY UTILITY		AL	490 COASVC	500 NTERNAL VICES FUND	DISTRICT TOTAL		
ASSETS								
CURRENT ASSETS								
Cash & Cash Equivalents								
Cash	\$	(131,903)	\$ (5,865)	\$ (55,358)	\$	283	\$ 217,167	\$ 24,323
Whatcom County Investment Pool		8,172,975	436,649	 2,854,650		419,785	77,043	11,961,103
Total Cash & Cash Equivalents		8,041,072	430,784	2,799,292		420,068	294,210	11,985,426
Receivables (Net):								
Customers		847,969	20,816	901,758		-	-	1,770,544
Other		11,675	-	-		-	505	12,180
Interfund Receivables		797,100	(797,100)	-		-	-	(0)
Interfund Transfers - Capital		1,872,417	(267)	635,215		215,368	(2,722,733)	-
Interfund Transfers - Employee		(349,511)	 (7,773)	(202,911) -			 560,195	0
Total Accounts Receivables (Net)		3,179,651	(784,323)	1,334,062		215,368	(2,162,034)	1,782,724
Other Current Assets								
Restricted Cash & Cash Equivalents		-	236,561	-		-	-	236,561
Prepayments		-	-	-		-	42,070	42,070
Other								
TOTAL CURRENT ASSETS	\$	11,220,723	\$ (116,979)	\$ 4,133,355	\$	635,435	\$ (1,825,754)	\$ 14,046,780
NON-CURRENT ASSETS								
Bond Issue Costs		143,268	11,626	20,926		-	-	175,819
Noncurrent Restricted Assets								
Investments - Bond Reserves		2,596,515	-	612,767		_	-	3,209,282
Capital Assets Not Being Depreciated								
Land		108,000	-	-		-	-	108,000
Easements		56,260	-	-		-	-	56,260
Construction in Progress		30,237	-	2,009,403		-	76,191	2,115,832
Capital Assets Being Depreciated:								
Buildings & Structures		19,602,250	93,807	4,457,484		-	1,571,095	25,724,636
Machinery & Equipment		20,377,615	3,130,942	12,695,803		-	2,708,886	38,913,246
Intangible		866,000	-	-		-	-	866,000
Less Accumulated Depreciation		(14,258,830)	(1,368,045)	(5,225,587)		-	(1,633,439)	(22,485,902)
Total Capital Assets (Net)		26,781,532	 1,856,704	13,937,102		-	2,722,733	45,298,071
TOTAL NONCURRENT ASSETS	\$	29,521,314	\$ 1,868,330	\$ 14,570,795	\$	-	\$ 2,722,733	\$ 48,683,173
TOTAL ASSETS	\$	40,742,037	\$ 1,751,351	\$ 18,704,150	\$	635,435	\$ 896,980	\$ 62,729,953

# Public Utility District No. 1 of Whatcom County NOTES TO FINANCIAL STATEMENT Statement of Net Position As of December 31, 2020

CURRENT LIABILITIES			403 DUSTRIAL ER UTILITY		411 ANDVIEW UTILITY		481 ELECTRIC UTILITY	AL	490 COA SVC		500 NTERNAL VICES FUND	1	DISTRICT TOTAL
Accounts Payable         \$ 129,887         \$ 13,577         \$ 742,425         \$ 2,26,661         \$ 1,112,590           Accrued Employee Payable         16,502         1,376         -         560,195         578,072           Accrued Unliky Taxes         37,578         800         279,443         -         62,31         317,916           Contractor Retininge         101         -         14,948         -         620         15,668           Interfund Payables         -         -         -         -         0         0         1,000           Bonds, Notes, and Loans Payable         -         -         -         -         -         0         0         1,000,000           2010 LTGO Bond Series A&B - Current         975,263         -         6,231         -         -         -         5,9192           2012 LTGO Bond Series A&B - Current         310,968         -         6,231         -         -         -         365,000           2012 LTGO Bond Series A&B - Interest         3,801         -         6,631         -         -         -         44,457           2012 LTGO Bond Linterest         13,863         -         -         -         -         -         13,863	LIABILITIES												
Contractor Relams Reserve	CURRENT LIABILITIES												
Accrued Lutins Reserve         5,539         437         2,293         6,6437         73,706           Accrued Lutiny Taxes         37,578         80         279,443         60         317,912           Contractor Retainage         101         9         14,948         620         15,668           Interfund Payables         80         80         114,948         9         62         10           2010 LTGO Bond Series A&B - Current         975,263         114,777         9         5         1,090,009           2010 LTGO Bond Series A&B - Current         310,968         54,032         9         6         36,000           2012 LTGO Bond Series A&B - Current         310,968         6         6,231         9         6         36,000           2012 LTGO Bond Series A&B - Interest         3,801         9         6         201         6         2         6         2         1,865         6         2         1         4         4         2         2         2         2,850,00         2         6         2         1,865         2         2         1,865         2         2         1,186         3         1         2         2         2         2,850,00         2         2	Accounts Payable	\$	129,887	\$	13,577	\$	742,425	\$	-	\$	226,661	\$	1,112,550
Contractor Retainage	Accrued Employee Payable				1,376		-		-		,		
Contractor Refainage   101   1,568   14,948   1,060   15,668   16,000   1							2,293		-		65,437		73,706
Interfund Payables	Accrued Utility Taxes		37,578		890		279,443		-		-		317,912
Bonds, Notes, and Loans Payable	Contractor Retainage		101		-		14,948		-		620		15,668
110,100,000   2010 LTGO Bond Series A&B - Current   52,961   5,2961   6,231   5,2961   5,2961   6,231   5,2961   5,2961   6,231   5,2961   5,2961   6,231   5,2961   6,231   5,2961   6,231   5,2961   6,231   5,2961   6,231   5,2961   6,231   5,2961   6,231   5,2961   6,231   5,2961   6,231   5,2961   6,231   5,2961   6,231   5,2961   6,231   5,2961   6,231   5,2961   6,231   5,2962   6,231   6,231   5,2962   6,231   6	Interfund Payables		-		-		-		-		-		(0)
2010 LTGO Bond Series A&B - Interest   52,961   6,231   - 5,050   35,000   2012 LTGO Bond Series A&B - Current   310,968   54,032   - 6,566   36,000   36,	Bonds, Notes, and Loans Payable												
2012 LTGO Bond Series A&B - Current   310,968	2010 LTGO Bond Series A&B - Current		975,263		-		114,737		-		-		1,090,000
2012 LTGO Bond Series A&B - Interest   3,801	2010 LTGO Bond Series A&B - Interest		52,961		-		6,231		-		-		59,192
2013 LTGO Bond - Current   285,000   -   -   -     285,000   2013 LTGO Bond - Interest   13,863   3   -     -	2012 LTGO Bond Series A&B - Current		310,968		-		54,032		-		-		365,000
13,863   -   -     -     13,863   -     -     145,763	2012 LTGO Bond Series A&B - Interest		3,801		-		656		-		-		4,457
145,763   145,	2013 LTGO Bond - Current		285,000		-		-		-		-		285,000
1,777	2013 LTGO Bond - Interest		13,863		-		-		-		-		13,863
2019 EDI Loan - Current	2016 LTGO Bond - Current		_		145,763		-		-		-		145,763
2019 EDI Loan - Interest   636	2016 LTGO Bond - Interest		-		1,777		-		-		-		1,777
Deposits & Other Payables   1,876,432   170,003   1,214,764   1	2019 EDI Loan - Current		44,332		· -		-		-		-		44,332
NON-CURRENT LIABILITIES	2019 EDI Loan - Interest		636		-		-		-		-		636
NON-CURRENT LIABILITIES			_		6,183		_		_		_		6,183
Bonds, Notes, and Loans Payable   2010 LTGO Bond Series A&B Principal   11,357,392   - 1,336,163   -   - 12,693,555		\$	1,876,432	\$		\$	1,214,764	\$	-	\$	852,913	\$	
Bonds, Notes, and Loans Payable   2010 LTGO Bond Series A&B Principal   11,357,392   - 1,336,163   -   - 12,693,555	NON-CURRENT LIABILITIES												
2010 LTGO Bond Series A&B Principal   11,357,392   - 1,336,163   -   - 12,693,555	Bonds, Notes, and Loans Payable												
2012 LTGO Bond Principal   1,009,759   - 173,388   -   - 1,183,147			11.357.392		_		1.336.163		_		_		12.693.555
2013 LTGO Bond Principal   4,222,722   -     -     -     4,222,722     2016 LTGO Bond Principal   719,336   -     -     874,576     2019 EDI Loan Principal   719,336   -     -     -     5,719,336     -     -       5,719,336     -       1,000,000     1,000,000     1,000,000     1,000,000     1,000,000     1,000,000     1,000,000     1,000,000     1,000,000   1,000,000     1,000,000   1,	*				_								
2016 LTGO Bond Principal   874,576   -   -   -   874,576         2019 EDI Loan Principal   719,336   -   -   -   -     719,336							175,500		_				
2019 EDI Loan Principal   719,336   719,336     TOTAL NONCURRENT LIABILITIES   \$ 17,309,209   \$ 874,576   \$ 1,509,551   \$ - \$   \$ - \$   \$ 19,693,336     TOTAL LIABILITIES   \$ 19,185,641   \$ 1,044,579   \$ 2,724,315   \$ - \$   \$ 852,913   \$ 23,807,447     NET POSITION			1,222,722		874 576				_				
TOTAL NONCURRENT LIABILITIES         \$ 17,309,209         \$ 874,576         # \$ 1,509,551         \$ -         \$ -         \$ 19,693,336           TOTAL LIABILITIES         \$ 19,185,641         \$ 1,044,579         \$ 2,724,315         \$ -         \$ 852,913         \$ 23,807,447           NET POSITION           Net Investment in Capital Assets         8,388,626         836,365         12,486,916         -         2,722,733         24,434,640           Restricted for Debt Service         2,596,515         236,561         612,767         -         -         -         3,445,843           Unrestricted         10,571,255         (366,153)         2,880,152         635,435         (2,678,667)         11,042,023			719 336		07-1,570				_				
NET POSITION         \$ 19,185,641         \$ 1,044,579         \$ 2,724,315         \$ -         \$ 852,913         \$ 23,807,447           Net Investment in Capital Assets         8,388,626         836,365         12,486,916         -         2,722,733         24,434,640           Restricted for Debt Service         2,596,515         236,561         612,767         -         -         -         3,445,843           Unrestricted         10,571,255         (366,153)         2,880,152         635,435         (2,678,667)         11,042,023		•		•	874 576	# €	1 500 551	•		•		•	
NET POSITION         8,388,626         836,365         12,486,916         -         2,722,733         24,434,640           Restricted for Debt Service         2,596,515         236,561         612,767         -         -         -         3,445,843           Unrestricted         10,571,255         (366,153)         2,880,152         635,435         (2,678,667)         11,042,023	TOTAL NONCORRENT LIABILITIES		17,500,200	J	074,370	πυ	1,507,551	φ		9		φ	17,075,550
Net Investment in Capital Assets         8,388,626         836,365         12,486,916         -         2,722,733         24,434,640           Restricted for Debt Service         2,596,515         236,561         612,767         -         -         3,445,843           Unrestricted         10,571,255         (366,153)         2,880,152         635,435         (2,678,667)         11,042,023	TOTAL LIABILITIES	\$	19,185,641	\$	1,044,579	\$	2,724,315	\$	-	\$	852,913	\$	23,807,447
Restricted for Debt Service         2,596,515         236,561         612,767         -         -         -         3,445,843           Unrestricted         10,571,255         (366,153)         2,880,152         635,435         (2,678,667)         11,042,023	NET POSITION												
Unrestricted 10,571,255 (366,153) 2,880,152 635,435 (2,678,667) 11,042,023	Net Investment in Capital Assets		8,388,626		836,365		12,486,916		-		2,722,733		24,434,640
Unrestricted 10,571,255 (366,153) 2,880,152 635,435 (2,678,667) 11,042,023	Restricted for Debt Service		2,596,515		236,561		612,767		-		-		3,445,843
	Unrestricted								635,435		(2,678,667)		
	TOTAL NET POSITION	\$	21,556,396	\$		\$	15,979,835	\$		\$	44,067	\$	

# Public Utility District No. 1 of Whatcom County NOTES TO FINANCIAL STATEMENT Statement of Cash Flows As of December 31, 2020

CASH FLOWS FROM OPERATING ACTIVITIES	II	403 NDUSTRIAL WATER	411 GRANDVIEW		481 ELECTRIC	I	490 BPA-ALCOA ESCROW		500 INTERNAL SERVICE		TOTAL
Receipts from Customers	\$	9,119,299	\$ 250,816	\$	11,430,863	\$	-	\$	3,909	\$	20,804,887
Payments to suppliers		(1,866,583)	(67,763)		(9,603,864)		-		(1,495,840)		(13,034,050)
Payments to employees (Labor only)									(2,043,042)		(2,043,042)
NET CASH PROVIDED (USED) BY OPERATING											
ACTIVITIES	\$	7,252,716	\$ 183,052	\$	1,826,999	\$	-	\$	(3,534,973)	\$	5,727,795
CASH FLOW FROM NONCAPITAL FINANCING ACTIVITIES											
Transfers from (to) Other Utilities		(4,443,685)	(104,853)		523,843		162,122		3,862,573		(0)
Payments Received for Non-operating work		438,702	74		,		,		-,,		438,776
Payments (Paid) for Non-operating work		(42,559)									(42,559)
NET CASH PROVIDED (USED) BY NONCAPITAL		(,)									(,)
FINANCING ACTIVITIES	\$	(4,047,542)	\$ (104,778)	\$	523,843	\$	162,122	\$	3,862,573	\$	396,217
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTI	VIT	IFS									
Purchase of Capital Assets	711	(168,845)	_		(1,755,183)				(198,503)		(2,122,531)
Principal paid on Capital Debt		(1,543,353)	(145,763)		(162,979)				(170,505)		(1,852,095)
Interest paid on Capital Debt		(918,465)	(24,372)		(89,573)						(1,032,409)
Capital Contributions		(710,405)	11,800		(67,575)						11,800
Assessments Received for 2007 & 2016 debt payments			147,479								147,479
NET CASH PROVIDED / (USED) BY CAPITAL			117,175								117,175
AND RELATED FINANCING ACTIVITIES	\$	(2,630,663)	\$ (10,855)	S	(2,007,735)	\$	-	\$	(198,503)		(4,847,756)
		(2,000,000)	 (10,000)		(2,007,700)				(150,000)		(1,017,700)
CASH FLOWS FROM INVESTING ACTIVITIES											
Investment Transactions		(124,163)	(65,000)		189,163		-		-		0
Interest Received		184,928	12,292		44,067		4,049		410		245,746
NET CASH PROVIDED / (USED) FROM			 								
INVESTING ACTIVITIES	\$	60,765	\$ (52,708)	\$	233,230	\$	4,049	\$	410	\$	245,746
NET INCREASE (DECREASE) IN CASH AND			 								
CASH EQUIVALENTS	\$	635,276	\$ 14,711	\$	576,337	\$	166,171	\$	129,507		1,522,002
BALANCE BEGINNING OF YEAR		10,002,311	652,633		2,835,723		253,897		164,703		13,909,267
BALANCE END OF PERIOD	\$	10,637,587	\$ 667,344	\$	3,412,060	\$	420,068	\$	294,210	\$	15,431,269
			 					~~~~		~~~~	

# Public Utility District No. 1 of Whatcom County NOTES TO FINANCIAL STATEMENT Statement of Cash Flows As of December 31, 2020

		403		411	481	490	500	
	II	NDUSTRIAL WATER	GRA	ANDVIEW	ELECTRIC	BPA-ALCOA ESCROW	INTERNAL SERVICE	TOTAL
RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH								_
Operating Income (Loss)	\$	3,476,479	\$	(16,867)	\$ 192,642	\$ -	\$ -	\$ 3,652,254
Adjustments to reconcile operating income to net cash								
provided (used) by operating activity								
Depreciation		1,021,282		75,720	456,458	-	230,118	1,783,578
Decrease (Increase) in Net Accounts Receivable		(24,999)		2,478	(11,388)	-	(267)	(34,176)
Decrease (Increase) in Prepayments		-		-	-	-	(400)	(400)
Interfund Transfers		2,792,845		106,570	1,103,946	-	(4,003,361)	-
Increase (Decrease) in Account Payable		33,228		12,542	84,112	-	176,680	306,563
Increase (Decrease) in Accrued Employee Payable		13,781		1,133	-	-	108,764	123,677
Increase (Decrease) in Accrued Insurance Claims Reserve		523		41	217	-	15,589	16,370
Increase (Decrease) in Accrued Utility Taxes		(1,341)		(62)	(2,704)	-	-	(4,107)
Increase (Decrease) in Contractor Retainage		(57,176)		-	3,715	-	(62,096)	(115,557)
Increase (Decrease) in Deposits & Other Payables		(1,905)		1,497	-	-	-	(408)
NET CASH PROVIDED BY OPERATING								
ACTIVITIES	\$	7,252,716	\$	183,052	\$ 1,826,999	\$ -	\$ (3,534,973)	\$ 5,727,795

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2020

#### **NOTE 13 - PROPERTY TAX**

The Whatcom County Treasurer acts as an agent to collect property taxes levied in the county for all taxing authorities.

Property Tax Calendar							
Ionuomy 1	Tax is levied and become an enforceable lien against						
January 1	properties.						
February 14	Tax bills are mailed.						
April 30	First of two equal installment payments is due.						
Mar. 2.1	Assessed value of property established for next year's						
May 31	levy at 100 percent of market value.						
October 31	Second installment is due.						

Whatcom County annually publishes the 'Statement of Assessed Valuations, Tax Rates, and Taxes Levied Within the Various Taxing Districts of Whatcom County'. The District's assessed value is equal to the Total Value of Taxable Property of Whatcom County. The District assessed valuation of taxable property for 2020 was \$34,740,303,384. This information can be found at http://www.co.whatcom.wa.us/178/Annual-Tax-Book.

The District may levy up to \$0.45 per \$1,000 of assessed valuation for general District services.

The District had no tax levies for 2020 or 2019.

Washington State Constitution and Washington State Law, RCW 84.55.010 and RCW 54.16.080, limit the rate.

#### **NOTE 14 - RISK MANAGEMENT**

In January 2002, the Public Utility District No.1 of Whatcom County became a member of the Public Utility Risk Management Services, [PURMS], a joint self-insurance fund. Its membership is comprised of 16 Public Utility Districts and NOANET, a Washington nonprofit mutual corporation providing broadband communications services.

The Public Utility Risk Management Services, Joint Self-Insurance Fund was organized as of December 30, 1976, pursuant to the provisions of the Revised Code of Washington, Chapter 54.16.200 and inter-local agreements. The program's general objectives are to formulate, develop, and administer, on behalf of the member public utilities, a program of insurance, to obtain lower costs for that coverage, and to develop a comprehensive loss control program.

The District is a member of the Liability and Property Pools. The risks shared by the members are defined in the member's Self-Insurance Agreement. Both pools (liability and property) operate independently of one another. The Fund maintains assets from which liability claims against the member Districts and property losses of member Districts are paid and, through assessments of the members to replenish these assets, the members share joint liability among themselves for losses incurred. The Fund also purchases excess insurance for losses above the \$1,000,000 for liability and above \$250,000 for property.

The members, through the Fund, provide liability self-insurance for the first \$1 million of individual loss claims. Assessments for the liability pool are based upon a formula whose elements include: basic fees, historic claims experience and workers hours. The assessments include amounts for excess insurance premiums, claims experience, and operating costs. In 2020, the Designated Balance of the Liability pool was \$3,500,000. Interim assessments are levied whenever the level of the liability program falls below \$500,000 of the Designated Liability Pool balance. Through PURMS, an AEGIS liability policy covers an additional \$35 million over the initial \$1 million. At the end of 2009, the District decided to also add another \$25 million in coverage through an EIM policy over the previous \$36 million in coverage.

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2020

Effective April 1, 1997 the Fund established a self-insurance program for member's property. The property program provides property self-insurance for the first \$250,000 of individual loss claims. Assessments for the property pool are based upon a formula whose elements include: basis fees, property values and risk based rates. The assessments include amounts for excess insurance premiums, claims experience, and operating costs. For the property program, member Districts are obligated to replenish to the Designated Balance, which in 2020 was \$750,000 through annual assessments. Interim assessments are levied whenever the level of the property program is reduced to an amount less than \$500,000. PURMS maintains an Excess Property Insurance for its members in the Property Pool of \$200 million.

PURMS, per an annual actuarial report, maintains an asset on their books called the Year-End Claims Reserve Receivable. This is an estimate of unreported and unresolved claims outstanding at year-end. It was recommended that this Reserve needs to be reflected on the balance sheet of the insurance pool members. The District started recording this reserve in 2016. Per the year-end Actuarial report, the District's share of the Claims Reserve Receivable at year end was \$73,706 (\$64,876 for the Liability Pool, \$8,830 for the Property Pool), compared to the 2019 share balance of \$57,336 (\$49,340 for the Liability Pool, \$7,996 for the Property Pool), a \$16,370 increase.

A comprehensive 2020 Annual Report can be obtained by contacting:

Public Utility Risk Management Services Administered by Pacific Underwriters PO Box 68787, Seattle, WA 98168

Phone; 800-562-5226 FAX: 206-248-0130

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2020

Risk pool insurance premiums and pool assessments for the District were as follows for 2020 and 2019:

INVOICE				P	REMIUM /		D	ISTRICT
DATE	CARRIER	TYPE	KIND	AS	SESSMENT			COST
	10							
PURMS 20								
-	LIABILITY							
1/3/2019	AEGIS	LIABILITY	LIAB \$35M EXCESS \$1M	_\$_	1,476,659			
1/3/2019	EIM	LIABILITY	LIAB \$65M EXCESS \$36M		390,575	1.53%	\$	28,602
6/28/2019	AEGIS	LIABILITY	PROF LIAB [E&O] \$35M EXCESS \$500K		163,477	1.53%		2,504
4/15/2019	GENERAL ASSESSMENT	LIABILITY	LIAB GENRL ASSESS		512,060	1.72%		8,806
11/12/2019	EVEREST NATIONAL	LIABILITY	FRONTING POLICY		5,000	1.53%		77
11/12/2019	RETENTION FUNDING ASSESS	LIABILITY	RENTENTION FUNDING		50,000	1.74%		872
11/12/2019	BEAZLEY	LIABILITY	CYBER POLICY \$10M EXCESS \$500K		112,029	1.53%		1,716
9/5/2019	GENERAL ASSESSMENT	LIABILITY	LIAB GENRL ASSESS		540,064	1.73%		9,354
11/12/2019	AEGIS	LIABILITY	\$35M EXCESS \$1M DRONE ENDORSE		4,226	1.53%		65
12/31/2019	GENERAL ASSESSMENT	LIABILITY	LIAB GENRL ASSESS		451,358	1.72%		7,763
				\$	3,705,449	1.61%	\$	59,759
-	PROPERTY							
4/2/2019	NATIONAL UNION & HOMESITE	PROPERTY	\$200M EXCESS \$250K		1,039,453	2.52%		26,213
6/6/2019	GENERAL ASSESSMENT	PROPERTY	PROP GENRL ASSESS		272,822	3.06%		8,341
10/2/2019	GENERAL ASSESSMENT	PROPERTY	PROP GENRL ASSESS		323,311	3.05%		9,873
12/31/2019	GENERAL ASSESSMENT	PROPERTY	PROP GENRL ASSESS		90,173	3.05%		2,752
				\$	1,725,759	2.73%	\$	47,179
PURMS 20	<u>20</u>							
<u>I</u>	LIABILITY							
1/7/2020	AEGIS	LIABILITY	LIAB \$35M EXCESS \$1M		1,543,623			
1/7/2020	EIM	LIABILITY	LIAB \$65M EXCESS \$36M		507,750	1.47%		30,255
6/22/2020	AEGIS	LIABILITY	PROF LIAB [E&O] \$35M EXCESS \$500K		175,649	1.47%		2,591
7/6/2020	GENERAL ASSESSMENT	LIABILITY	LIAB GENRL ASSESS		501,238	1.69%		8,472
7/15/2020	GENERAL ASSESSMENT	LIABILITY	LIAB GENRL ASSESS		973,378	1.69%		16,457
11/19/2020	BEAZLEY	LIABILITY	CYBER POLICY \$10M EXCESS \$500K		141,587	1.53%		2,162
12/3/2020	GENERAL ASSESSMENT	LIABILITY	LIAB GENRL ASSESS		508,017	1.69%		8,586
12/31/2020	GENERAL ASSESSMENT	LIABILITY	LIAB GENRL ASSESS		60,266	1.61%		972
				\$	4,411,509	1.58%	\$	69,494
I	PROPERTY							
4/2/2020	NATIONAL UNION & HOMESITE	PROPERTY	\$200M EXCESS \$250K		1,485,759	2.27%		33,757
7/6/2020	GENERAL ASSESSMENT	PROPERTY	PROP GENRL ASSESS	·	282,221	3.08%		8,697
12/31/2020	GENERAL ASSESSMENT	PROPERTY	PROP GENRL ASSESS	·	171,931	3.01%		5,169
	***************************************			\$	1,939,911	2.45%	\$	47,624

#### **NOTE 15 – COVID-19 PANDEMIC**

In February 2020, the Governor of the state of Washington declared a state of emergency in response to the spread of the deadly new virus known as COVID-19. In the months following the declaration, precautionary measures to slow the spread of the virus were ordered. These measures included closing schools, cancelling public events, limiting public and private gatherings, and restricting business operations, travel and non-essential activities.

In March 2020, the district transitioned to skeleton staffing on site and remote workstations where possible. The office closed to any non-essential, non-staff and moved to online commission meetings, following the direction of the governor. The District experienced little to no loss of revenue due to the pandemic. While there have been some minimal additional expenses due to the pandemic and setting up remote work capabilities, the district has experienced a drop in overall expenses due to the delay in projects and maintenance.

The length of time these measures will continue to be in place, and the full extent of the financial impact on the District is unknown at this time.

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2020

#### **NOTE 16 – SUBSEQUENT EVENTS**

In February 2021, The 2010 Series B bonds were refinanced along with an issuance of new money to finance the Refinery Substation rebuild and other Electric utility projects.

#### NOTE 17 – ASSET RETIREMENT OBLIGATIONS (ARO)

The District, per the guidelines set forth by GASB 83, has identified four possible assets that would fall under the ARO guidelines.

- Cell tower the District currently owns a cell tower, which is used for communications between District facilities. The District has an easement with the City of Ferndale who owns the land where the tower is located. Space is also rented out on this tower to AT&T. The District is moving towards internal communication being done via fiber instead of radio. That would allow the District to remove itself from the tower. The District is currently investigating selling the tower.
- Distribution and Transmission line systems A small portion of our electric transmission lines cross federal or state owned lands. The transmission lines are a critical piece of our electric system and there are no foreseeable plans on retiring the system. The existing structure is on a replacement schedule for continued use indefinitely.
- Water Treatment Plants Our two water treatment plants are used to process non-potable water used for irrigation or industrial purposes. Therefore, we do not have the chemical use that a potable plant would have. The chlorine is used minimally to control algae in the summer and the coagulant sludge is tested annually for toxicity. Additionally, the District has not received any Department of Health orders. Water treatment plant 1 is in the process of being upgraded and water treatment plant 2 was rebuilt in 2014.
- Wells The District currently has three wells. One well is located at a customer's location and feeds their
  potable system. The two remaining wells are located in the Grandview system and feed the fire and potable
  systems. Since the intertie with the Industrial Water System, the well feeding the Grandview fire system is
  not needed, but is being evaluated to its use in the potable system.

No asset retirement obligations have been recognized on the financial statements due to the cost not being reasonably estimable for reasons noted above.

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2019

#### NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of the Public Utility District No. 1 of Whatcom County ("District") have been prepared in conformity with generally accepted accounting principles (GAAP) as applied to governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard setting body for establishing governmental accounting and financial reporting principles. The significant accounting policies are described below (including identification of those policies, which result in material departures from generally accepted accounting principles):

#### A. Reporting Entity

Public Utility District No. 1 of Whatcom County was incorporated in 1937 and operates under the laws of the state of Washington, RCW Chapter 54, applicable to a municipal corporation governed by an elected three-member board.

As required by generally accepted accounting principles, the financial statements represent the entire District. The District has no component units.

#### **B.** Basis of Presentation

The District reports the following major enterprise funds: Industrial Water Utility which serves the heavy industries located in the Cherry Point region along with irrigation customers located adjacent to the water transmission lines, the Grandview Utility which serves the light industrial customers in the Grandview service area, and the Electric Utility which serves our one external electric customer, Phillips 66, along with our two water treatment plants.

As a rule, the effect of the interfund activity has been eliminated for the district-wide financial statements.

The Internal service fund accounts for the administrative, general expenses not identified with one specific fund. These expenditures are allocated to the enterprise funds based on the amount of operating labor hours. Starting in 2019, these expenses were allocated across all of the utilities, including the Grandview Utility.

#### C. Measurement Focus, Basis of Accounting

The statements are reported using the economic resources measurement focus and full-accrual basis of accounting. Revenues are recorded when earned and expenses are recorded when liability is incurred regardless of the timing of the cash flows.

The District distinguishes between operating revenues and expenses from non-operating ones. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a District's principal ongoing operations. The principal operating revenues of the District are charges to customers for water delivery and electric service. The District also recognizes as operating revenue some miscellaneous income. Operating expenses for the District include the cost of sales and services, administrative expenses, planning and business development expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

#### D. <u>Budgetary Information</u>

#### 1. Scope of Budget

Annual appropriated budgets are adopted for all funds on the cash basis of accounting. Budgets for debt service and capital project funds are adopted at the level of the individual debt issue or project and for fiscal periods that correspond to the lives of debt issues or projects.

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2019

#### 2. Amending the Budget

The General Manager is authorized to transfer budgeted amounts between departments within any fund; however, the commission must approve any revisions that alter the total expenditures of a fund, or that affect the number of authorized employee positions or salary ranges.

#### E. Assets, Liabilities, Fund Balance, Net Position

#### 1. <u>Cash and Cash Equivalents</u>

It is the District's policy to invest all temporary cash surpluses. At December 31, 2019, the treasurer was holding \$10,178,362 in short-term residual investments of surplus cash. This amount is classified on the balance sheet as Cash and Cash Equivalents in various funds. The interest on these investments is prorated to the various funds based on existing balances.

For the purposes of the Statement of Cash Flows, the District considers all highly liquid investments (including restricted assets) with a maturity of three months or less when purchased to be cash equivalents. The cash referenced on the Statement of Cash Flows will include Cash & Cash Equivalents, Restricted Cash & Cash Equivalents, and the Restricted Investments under Non-current assets.

#### 2. <u>Investments</u> See Note 3, *Deposits and Investments*.

#### 3. Receivables

Customer accounts receivable consist of amounts owed from private individuals or organizations for goods and services including amounts owed for which billings have not been prepared.

#### 4. Amounts Due to and from Other Funds and Governments, Interfund Loans and Advances Receivable

Activities between funds that are representative of lending/borrowing arrangements outstanding at the end of the fiscal year are referred to as *interfund loans receivable/payable*. All other outstanding balances between funds are reported as *due to/from other funds*. A separate schedule of interfund loans receivable and payable is furnished in Note 9, *Interfund Balances and Transfers*.

#### 5. Restricted Assets and Liabilities

These accounts contain resources for debt service. Specific debt service reserve requirements are described in Note 7, *Long Term Debt*.

The restricted assets of the enterprise funds are composed of the following:

RESTRICTED RESERVE BALANCES	2019
Restricted Cash & Cash Equivalents LUD #2 Cash & Investments	\$ 253,836
Bond Reserves	,
2010 LTGO Series A&B Bond Reserve	\$ 2,249,713
2012 LTGO Bond Reserve	759,910
2013 LTGO Bond Reserve	 452,800
Total Bond Reserves	\$ 3,462,423
TOTAL RESTRICTED RESERVE BALANCES	\$ 3.716.258

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2019

#### 6. Capital Assets See Note 4, *Capital Assets*.

Capital assets, which include property, plant, equipment and infrastructure assets, are reported in the applicable fund. The District defines capital assets as assets with an initial, individual cost of more than \$5,000 and an estimated useful life in excess of 1 year. Such assets are recorded at historical cost or estimated historical cost if purchased or constructed. Donated capital assets are recorded at acquisition value at the date of donation.

Costs for additions or improvements to capital assets are capitalized when they increase the effectiveness or efficiency of the asset.

The costs for normal maintenance and repairs are not capitalized.

Major outlays for capital assets and improvements are capitalized as projects or major components of the project are constructed.

Property, plant, and equipment of the District, is depreciated using the straight-line method over the following estimated useful lives:

ASSET	YEARS
Buildings & Structures	5-60
Vehicles	3-10
Machinery & Equipment	3-60
Computer Hardware & Software	2-20
Intangible	20

#### 7. <u>Compensated Absences</u>

Compensated absences are absences for which employees will be paid, such as vacation, sick leave, and floaters (in lieu of holidays). All leave is accrued when incurred. All leave is paid at the employee's current rate of pay when used. Since the timing of when the Vacation, Holiday or Sick leave will be taken is unknown, but is possible to be taken within a year, the liability is reflected under Current Liabilities as Accrued Employee Payable. The General Manager's compensated absences are separately negotiated as part of his employment contract.

<u>Vacation</u> pay may be carried over at year-end at a balance not greater than 80 hours plus the employee's current annual accrual. Unused vacation is payable upon resignation, retirement, termination without cause, or death. Union employees may cash out up to 40 hours per year of accumulated vacation.

<u>Sick Leave</u> may be accumulated up to a total of 1080 hours for non-union employees and 1136 hours for union employees, and is not convertible. Upon termination of employment, unused sick leave is compensated at 25% of accrued benefit for non-union, 50% for union. Union employees may cash out in December any hours accrued over 1040 hours. If a non-union employee dies while currently employed at the District, sick leave is compensated at 100%

<u>Floating Holidays</u> may be used at any time once accrued for leave. Non-union employees earn 12 floaters per year. Union employees earn 100 hours of floaters each year. Unused floaters must be cashed-out at the end of the year and cannot be carried forward to the next fiscal year.

#### 8. <u>Pensions</u>

The District carries no liability for pensions. Union employees are covered under the Teamster pension and the non-union employees have access to contributing to investments funds through Mass Mutual, a 457 plan. The District does not take part in the PERS retirement system. See Note 10, *Pension Plan*.

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2019

#### 9. Other Accrued Liabilities

These accounts consist of Accrued Wages, Accrued Employee Benefits, Accrued Insurance Claims Reserve, Accrued Utility Taxes, Deposits and Contractor Retainage.

10. Long-Term Debt See Note 7, Long-Term Debt.

#### **NOTE 2 – ACCOUNTING AND REPORTING CHANGES**

#### 2019

- 1. <u>INTERNAL</u> Towards the end of 2019, the SAO audit of our 2017 and 2018 annual reports occurred. One recommendation was to move the investments we have with the Whatcom County Treasurer, which previously had been listed as investments, up under Cash and Cash Equivalents due to their liquidity.
- 2. <u>INTERNAL</u> Previously, only certain general expenses from the Internal Services fund were allocated to the Grandview utility. Starting in 2019, all general expenses are allocated to the three utilities (Industrial Water, Grandview, and Electric) based on O&M hours.

#### **2018**

- 1. GASB 89 Accounting for Interest Cost Incurred before the end of a construction period Although the District is not currently accruing interest on any construction project, it is likely to be applicable in the near future.
- 2. <u>INTERNAL</u> Schedules 1, 9, 15, and 21 were removed from the end of the Annual Report. They are still reported to the State Auditor's office. An additional liability was added to reflect the amount owed if the District withdrew from the Teamsters Union.

#### **NOTE 3 – DEPOSITS AND INVESTMENTS**

#### A. Deposits

Cash on hand at December 31, 2019 was \$13,909,267. The carrying amount of the District's deposits was \$13,909,267, and the bank balance was the same.

The District's deposits are entirely covered by Federal depository insurance (FDIC) or by collateral held in a multiple financial institution collateral pool administered by the Whatcom County Investment Pool (WCIP) pursuant to RCW 39.58.

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2019

#### B. <u>Investments</u>

The agent for the District's investments is the Whatcom County Treasurer's Office and all investments are held in the Whatcom County Investment Pool [WCIP].

#### **Investments in Whatcom County Investment Pool [WCIP]**

The District is a participant in the WCIP, an external investment pool. The District reports its investment in the Pool at the amortized cost, which is the same as the value of the Pool per share. The responsibility for managing the pool resides with the County Treasurer. The Pool is established from the RCW 36.29, which authorizes the County Treasurer to invest the funds of participants. The County's investment policy is established by the Administrative Finance Committee, consisting of the Treasurer as Chairman, the Auditor as Secretary, and the Chair of the County Council. The County external investment pool does not have a credit rating and had a weighted average maturity of 1.08 years as of December 31, 2019. Short-term Whatcom County Investment Pool funds are classified as Cash and Cash Equivalents on the Statement of Net Position. Per the Whatcom County guidelines, a 90 day advanced notice must be given to the county for any withdrawal that exceeds \$5 million. If the District should choose to close their accounts, the County Treasurer will develop a reasonable distribution schedule for the withdrawal of the balance of the funds. Regardless of the size of the balance, all monies shall be distributed back to the District within one year.

As of December 31, 2019, the District had the following investments in the WCIP:

		2019
	<u>Maturities</u>	<b>Amortized Cost</b>
INVESTMENTS		
<b>Short-Term Investments</b>		
Whatcom County Investment Pool	\$ 10,446,844	\$ 10,446,844
Non-Current		
Whatcom County Investment Pool	3,462,423	3,462,423
TOTAL INVESTMENTS	\$ 13,909,267	\$ 13,909,267

## Public Utility District No. 1 of Whatcom County NOTES TO FINANCIAL STATEMENT

For The Year Ended December 31, 2019

### NOTE 4 - CAPITAL ASSETS

Capital assets activity for the year ending December 31, 2019 was as follows:

		2019		2019	Activ	vity		2019
	Begi	nning Balance		Increase		Decrease	En	ding Balance
CAPITAL ASSETS NOT BEING DEPRECIATED LAND								
Industrial Water Utility	\$	108,000	\$	-	\$	_	\$	108,000
TOTAL LAND		108,000		-		-		108,000
EASEMENTS								
Industrial Water Utility	\$	-	\$	56,260	\$	-	\$	56,260
TOTAL EASEMENTS		-		56,260		-		56,260
CONSTRUCTION-IN-PROGRESS								
Industrial Water Utility		205,941		2,432,591		(2,638,532)		-
Grandview Potable Water Utility		-		-		-		-
Electric Utility		198,107		753,117		(328,837)		622,387
General Utility & Office (Internal Services Utility)		41,561		256,940		(267,667)		30,833
TOTAL CONSTRUCTION-IN-PROGRSS		445,609		3,442,647		(3,235,036)		653,220
TOTAL CAPITAL ASSETS NOT BEING DEPRECIATED	\$	553,609	\$	3,498,907	\$	(3,235,036)	\$	817,480
CAPITAL ASSETS BEING DEPRECIATED								
BUILDINGS & STRUCTURES								
Industrial Water Utility		17,330,348		2,156,916		-		19,487,264
Grandview Water Utility		93,807		-		-		93,807
Electric Utility		4,457,485		(1)		-		4,457,484
General Utility & Office (Internal Services Utility)		1,561,095		10,000		_		1,571,095
TOTAL BUILDINGS & STRUCTURES		23,442,735		2,166,915		-		25,609,649
MACHINERY & EQUIPMENT								
Industrial Water Utility		20,027,689		384,371		(51,965)		20,360,096
Grandview Water Utility		3,131,080		-		-		3,131,080
Electric Utility		12,207,315		328,838		(73,486)		12,462,667
General Utility & Office (Internal Services Utility)		2,405,001		257,354		(93,159)	************	2,569,196
TOTAL MACHINERY & EQUIPMENT		37,771,086		970,563		(218,611)		38,523,038
INTANGIBLE								
Industrial Water Utility	************	866,000						866,000
TOTAL INTANGIBLE		866,000		-		-		866,000
TOTAL CAPITAL ASSETS BEING DEPRECIATED	\$	62,079,820	\$	3,137,478	\$	(218,611)	\$	64,998,688
LESS ACCUMULATED DEPRECIATION FOR:								
Buildings & Structures		(6,352,049)		(462,103)		-		(6,814,153)
Machinery & Equipment		(12,418,934)		(1,186,825)		195,233		(13,410,525)
Intangible		(519,600)		(43,300)				(562,900)
TOTAL ACCUMULATED DEPRECIATION		(19,290,583)		(1,692,227)		195,233		(20,787,578)
TOTAL CAPITAL ASSETS BEING DEPRECIATED (NET)	\$	42,789,237	\$	1,445,251	\$	(23,377)	\$	44,211,109
TOTAL CAPITAL ASSETS, NET	-\$	43,342,846	\$	4,944,158	\$	(3,258,414)	\$	45,028,590
			-			<del></del>		· · · · · ·

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NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2019

Initial depreciation on utility plant is typically recorded in the year subsequent to capitalization of the asset. If the project spans multiple years, and a portion can be deemed completed and placed into use, that portion will be capitalized and depreciation will begin in the subsequent year, regardless if the entire project is complete.

Preliminary costs incurred for proposed projects are deferred pending construction of the facility. Costs relating to projects ultimately constructed are capitalized; charges that relate to abandoned projects are expensed. The District expensed \$92,700 in CWIP projects in 2019.

#### NOTE 5 - CONSTRUCTION AND OTHER SIGNIFICANT COMMITMENTS

#### A. <u>Construction Commitments</u>

The District has active construction projects as of December 31, 2019. The projects include:

		20	19	
	District Capital Project #	nt Through 2/31/19		Remaining ommitment
CONSTRUCTION IN PROGRESS				
Server Back-up Power	IS18	30,833		30,000
Ferndale Substation build	E22	622,387		4,000,000
TOTAL CONSTRUCTION IN PRO	OGRESS	\$ 653,220	\$	4,030,000

Of the Remaining Commitment balance of \$4,030,000, the District will be required to raise \$0 in future financing.

#### B. Other Commitments

At year-end, the District commitments with contractors are as follows:

PROJECT	SPENT TO DATE	REMAINING COMMITMENT
BKI-WO1-Electric system standards	\$ 17,948	\$ 10,052
BKI-WO2-Substation Protective Relay Settings	5,195	4,605
BKI-WO4-Ferndale Pump Substation Design	360,758	440,885
BKI-WO7-Standby Generator for Server Room	10,809	8,391
BKI-WO8-115kv Electric - Cherry Point	10,895	12,456
BKI-WO9-Electric on-call	2,907	12,093
BKI-W010-P66 mis-operation Invest	11,162	8,839
PSE-WO1-Alcoa Property Easement	-	98,630
PSE-WO3-On Call Services	1,320	18,680
PSE-WO4-P2 Survey E Sediment Pond	1,339	4,996
PSE-WO5-P1 Easements	4,658	2,323
RH2-WO15-Drought Contingency	15,000	5,000
	\$ 441,990	\$ 626,949

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2019

The District currently has a power supply contract with the Bonneville Power Administration ("BPA") that covers its entire electric load requirements. The contract with BPA runs through September 30, 2028.

In August 2008, the District approved a new Network Transmission Agreement ("NT Agreement") with BPA, which provides for an extension of the term of the NT Agreement through August 31, 2038 and assures sufficient transmission capacity to accommodate both the District's existing power supply requirements moved over BPA's transmission system and future electric load growth.

In 2017, the District entered in to an agreement with BPA related to services BPA would provide to the District to assure compliance with the NERC electric system reliability standards associated with the Transmission Operator function ("TOP"). During the 4<sup>th</sup> quarter of 2017, the District entered into contract negotiations with BPA related to an agreement related to services BPA would provide to the District to support the District's compliance with NERC electric system reliability standards related to the Transmission Planner function ("TP"). The agreement was completed and executed on May 22, 2018.

#### **NOTE 6- SHORT-TERM DEBT**

The District had no short-term debt obligations in 2019.

#### NOTE 7 - LONG-TERM DEBT

#### A. <u>Long-Term Debt</u>

The District issues general obligation and revenue bonds to finance the acquisition or construction of expanded facilities and replacement of aging infrastructure. Bonded indebtedness has also been entered into (currently and in prior years) to advance refund several general obligation and revenue bonds. General obligation bonds have been issued for business-type activities and are being repaid from the applicable resources.

General obligation bonds currently outstanding are as follows:

Purpose		Interest Rate	Original Amount	ount of allment
<b>2010 LTGO Series A</b> - Refunded 1999 Water Revenue Bonds	2011-2019	4.88%	\$ 2,660,000	\$ 430,000
2010 LTGO Series B -Funded Water Plant 2 rebuild and the				
purchase of two substations	2011-2030	4.88%	\$20,980,000	\$ 985,000
<b>2012 LTGO</b> - Refunded the 2004 LTGO bonds	2012-2024	2.60%	\$ 5,980,000	\$ 675,000
<b>2013 LTGO</b> - Funding to complete the Water Plant 2 rebuild	2014-2032	2.66%	\$ 6,025,000	\$ 270,000
<b>2016 LTGO</b> - Advanced refunded 2007 Water Revenue Bonds	2018-2027	2.09%	\$ 1,457,628	\$ 145,763

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2019

The annual debt service requirements to maturity for general obligation bonds are as follows:

Year Ending December 31:	2010 LTG	) BONDS	2012 LTG0	O BONDS	2013 LTG	O BONDS	2016 LTGO BONDS		
Teal Enaing December 31.	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	
2020	1,035,000	762,050	360,000	63,388	275,000	174,600	145,763	24,372	
2021	1,090,000	710,300	365,000	53,488	285,000	166,350	145,763	21,325	
2022	1,145,000	655,800	380,000	42,538	295,000	157,800	145,763	18,279	
2023	1,200,000	598,550	395,000	29,998	305,000	146,000	145,763	15,232	
2024	1,260,000	538,550	410,000	15,580	315,000	133,800	145,763	12,186	
2025-2029	7,345,000	1,648,725			1,780,000	469,200	437,287	18,279	
2030-2032	1,710,000	89,775			1,250,000	101,400			
TOTAL	\$14,785,000	\$5,003,750	\$1,910,000	\$204,990	\$4,505,000	\$1,349,150	\$1,166,102	\$109,672	

The annual debt service requirements to maturity for debt from direct borrowings and direct placement are as follows:

Year Ending	2019 ED	I LOAN
December 31:	PRINCIPAL	INTEREST
2020	36,332	8,000
2021	36,696	7,637
2022	37,063	7,270
2023	37,433	6,899
2024	37,807	6,525
2025-2029	194,785	26,877
2030-2034	204,721	16,941
2035-2039	215,164	6,498
TOTAL	\$ 800,000	\$ 86,645

In proprietary funds, unamortized debt issue costs for insurance are recorded as an asset and bond are displayed net of premium or discount; annual interest expense is decreased by amortization of debt premium and increased by the amortization of the debt issue costs and discount.

At December 31, 2019, restricted assets in proprietary funds contain \$3,716,258 in reserves as required by bond indentures.

The Public Utility District No. 1 of Whatcom County has pledged future Grandview assessment revenue to repay \$2,845,000 in revenue bonds issued in November 2007. Proceeds from the bonds provided financing for the Grandview line extension. The 2007 bonds were advanced refunded in 2016 with \$1,457,628 of LTGO bonds. The bonds are payable from Grandview LUD #2 assessment revenues and revenues of the water system and are payable through 2027. The total principal and interest remaining to be paid on the bonds is \$1,275,774. Principal and interest paid for the current year and total Grandview assessment revenue were \$173,181and \$144,705 respectively.

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2019

#### NOTE 8 – RESTRICTED COMPONENT OF NET POSITION

The District's statement of net position reports \$3,716,258 of restricted component of net position for debt service, of which everything is restricted by enabling legislation.

#### NOTE 9 – INTERFUND BALANCES AND TRANSFERS

#### A. <u>Interfund Balances</u>

Interfund balances at December 31, 2019 were as follows:

			Du	e From			
		Industrial			Alcoa	Internal	
		Water	Grandview	Electric	Fund	Service	Total
	Industrial Water		\$ 805,683			\$2,875,609	\$3,681,292
0	Grandview					3,664	3,664
	Electric					1,045,241	1,045,241
Due	Alcoa Fund			162,122		215,368	377,490
	Internal Service	1,361,016	13,446	573,450			1,947,912
	Total	\$1,361,016	\$ 819,128	\$735,571	\$ -	\$4,139,882	

The interfund balances are a result of four categories. The first two, Capital, including depreciation, and Employee Payable, are allocations between the Internal Services account to the active utilities. The Interfund Capital spreads the net capital assets from the Internal Services to the other utilities. The Interfund Employee Payable spreads the liability for accrued employee vacation, sick time, and Teamster withdrawal to the appropriate utilities. Neither of these are expected to be paid back, but adjusted to the new balances annually.

The third category is the loan between the Grandview and Industrial Water utility for the line connection between the Industrial water system and the Grandview fire system. 2018 was the start of this interfund loan. Currently, the payback is scheduled over 30 years. The Grandview Utility has experienced growth recently and any unbudgeted growth will be balanced with reducing the payback time and keeping rates low. The line will remain an asset of the Industrial Water utility, but since it was constructed due to a need at Grandview, the Grandview utility will be paying back the Industrial Water utility. The last category is a result of a loan between the Alcoa Escrow fund and the Electric Utility. This is expected to be paid back within the next five years.

#### **B.** Interfund Transfers

Interfund transfers at December 31, 2019 were as follows:

			Trans	fer From			
		Industrial			Alcoa	Internal	
		Water	Grandview	Electric	Fund	Service	Total
	Industrial Water						\$ -
To	Grandview	(746,076)					(746,076)
Fransfer	Electric	602,643					602,643
ans	Alcoa Fund						-
T	Internal Service						-
	Total	(143,432)	-	1	-	-	

The transfers all dealt with one utility paying back another utility for fixed assets or bond costs. In 2019, there were three transfers:

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2019

- \$746,076 the 2019 amount owed from the Grandview utility to the Industrial Water utility for the construction of the Vista Road water line. This amount does not match the balance due, due to 2018 activity and the annual payment of \$60,000.
- \$413,559 was transferred for the Industrial Water's portion of Electric construction projects
- \$189,084 was transferred from Industrial Water to Electric for a portion of Electric's bond payment, which paid for an asset the Industrial Water utility uses.

#### **NOTE 10 - PENSION PLANS**

The District's employees do not participate in any of the plans of the Washington State Department of Retirement Systems.

#### A. Non-union

In lieu of the state retirement program, the District offers its non-union employees an optional deferred compensation plan in accordance with Internal Revenue Service Code Section 457. This plan was adopted in 1989. An Administrative Service Agreement was established with Mass Mutual Retirement Services to provide individual investment choices for participants with detailed accounting to both the participants and the District. The District approves a contribution percentage of gross earnings annually to be paid in addition to gross earnings to eligible employees. The 2019 rate of District contribution to the employee is 8.20% of gross earnings. Employees may or may not elect to contribute any portion up to the allowable limit to the Mass Mutual plan. The Plan, available to eligible employees, permits them to defer a portion of their salary until future years. The deferred compensation is not available to employees until termination, retirement, death, or unforeseeable emergency. The District has neither fiduciary responsibility nor liability for the Plan and accordingly no records are reflected on the Districts accounts.

#### B. Union

At year-end, the District's union employees (one chief water operator and five water operator positions) were eligible to be covered under the collective bargaining agreement with Teamsters Union Local No. 231 of Whatcom County's pension plan. This plan is a multiemployer, defined benefit pension plan. Financial statements for the Pension plan may be found here: <a href="http://www.wctpension.org/forms-documents-webcasts/plan-documents">http://www.wctpension.org/forms-documents-webcasts/plan-documents</a>. This link also connects to the Summary Plan Description that describes the benefits available. Benefits include pension, disability, and survivor benefits. The current contract, outlining the District's responsibilities with Teamsters, is scheduled to expire at the end of 2021 and will be renegotiated. Payment is made to the Pension plan monthly for each of the union employees.

The contributions to the plan are based on the collective-bargaining agreement. During 2019, the District contributed \$6.00 per qualified hour, per employee, up to a maximum of 2080 hours (\$12,480) per year per employee. No minimum contribution is required to be paid if no qualified hours are worked. If the District was to exit the plan, an 'unfunded withdrawal liability' could be required. The estimated withdrawal liability for the District at the end of 2019 is \$2,964. The liability is on the previous 5 years of contributions compared to the fund total. This liability was added to the District's statements starting in 2018. The employees do not contribute to this plan. The last ten years of contribution rates per qualified hour are as follows:

<b>2010</b> \$4.40	<b>2015</b> \$5.50	
<b>2011</b> \$4.50	<b>2016</b> \$5.50	_
<b>2012</b> \$4.75	<b>2017</b> \$5.50	_
<b>2013</b> \$5.00	<b>2018</b> \$ 5.75	_
<b>2014</b> \$5.25	<b>2019</b> \$ 6.00	_

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2019

#### **NOTE 11 – SEGMENT INFORMATION**

The District operated four proprietary segments and an Internal Services Fund in 2019. The following changes occurred in the District's segments during 2019:

#### A. INDUSTRIAL WATER UTILITY

Routine maintenance projects on Water Treatments Plants #1 and #2 are ongoing for the entire water system facilities including IT and SCADA projects. In 2019, the project to extend a line between the Industrial water system at Aldergrove to the Grandview fire system was completed. The project was funded with a combination of an \$800,000 grant and \$800,000 loan, both coming from the Whatcom County Economic Development Investment Program. The balance of the project was funded internally from rate revenue. Water consumption was just over 2018 consumption.

#### B. GRANDVIEW WATER UTILITY

The District finished the work on extending the Industrial water system waterline from a connection on the Aldergrove transmission line to the Grandview fire system. Water consumption was slightly over 2018.

#### C. ELECTRIC UTILITY

The Electric Utility continues to make electric system improvements designed to assure reliability of electric service to the District's water treatment plants and to its retail electric customer. In 2019, the District replaced pole structures and continued the yearly routine maintenance. The District worked with engineers to plan the replacement of the Ferndale substation, located at Water Treatment Plant #1. Construction was planned to start in 2019, but due to permitting delays, is scheduled for 2020. Starting in 2017, a portion of the Electric General Services fee was allocated to the Industrial Water utility in order to cover a pro-rated share of non-direct expenses such as administrative costs. The District's Electric Utility, besides serving our one industrial customer, also provides power and electrician services to our Industrial Water utility.

#### D. ALCOA SERVICES FUND

The Alcoa Services Fund continues to be a resource of funds for projects outside of the regular operating scope of the District. The funds were utilized in 2019 to pay to the Port of Bellingham for a Public Fiber Strategic Plan. May 2010 concluded the agreement with Alcoa. No future revenues besides interest income are anticipated. As of December 31, 2019, the remaining fund balance is \$253,897.

## Public Utility District No. 1 of Whatcom County NOTES TO FINANCIAL STATEMENT

## **Statement of Revenues, Expenses and Changes in Fund Net Position**For The Year Ended December 31, 2019

		403		411		481		490		500				
		RIAL WATER		ANDVIEW		LECTRIC UTILITY	ALC	COA SVCS	SE	INTERNAL RVICES FUND	EL	IMINATION	1	DISTRICT TOTAL
OPERATING REVENUE														
Utility Sales and Service Revenues	\$	9,204,706	\$	252,933	\$	11,671,053	\$	-	\$	-	\$	(85,164)	\$	21,043,527
Other Operating Revenue		2,273		81		67,279		-		-				69,633
TOTAL OPERATING REVENUE	S	9,206,979	\$	253,014	\$	11,738,331	\$	-	\$	-	\$	(85,164)	\$	21,113,160
OPERATING EXPENSES														
Operations:														
Purchased Power		601,647		7,248		8,715,875		-		-				9,324,770
Water Purification		258,342		1,318		-		-		-				259,659
Taxes / Process / Delivery Costs		-		-		580,304		-		-				580,304
General Operations		613,260		63,364		157,566		-		-				834,189
Maintenance		738,849		27,853		375,130		-		-				1,141,832
Administration														
General Administration		1,786,429		24,512		856,008		-		-		(85,164)		2,581,785
Planning and Development Expenses		98,977		-		-		14,625		_		(, - ,		113,602
Depreciation Expense		1,102,207		81,780		508,242		-		_				1,692,228
Utility Tax Expense		459,604		12,761		117,246		_		_				589,611
TOTAL OPERATING EXPENSES	\$	5,659,314	\$	218,835	\$	11,310,371	\$	14,625	\$	-	\$	(85,164)	\$	17,117,981
OPERATING INCOME (LOSS)	\$	3,547,665	\$	34,179	s	427,961	\$	(14,625)	s	-	s	-	\$	3,995,180
NONOPERATING REVENUE														
Lease Income		23,776		_		_		_		_				23,776
Grant Revenue		146,634												146,634
Assessment Income		140,054		144,705		_		_		_				144,705
Interest Income		222,054		14,822		58,545		5,465						300,886
Interest Frees		(7,442)		184		(1,962)		(184)		_		_		(9,404)
Penalties		4,659		104		(1,902)		(104)		-				4,659
TOTAL NONOPERATING REVENUE	S	389,681	S	159,710	S	56,583	S	5,281	S		S		\$	611,255
				,				.,						
NONOPERATING EXPENSE		054 (20		27.164		102.020								1.004.022
Interest Expense		954,639		27,164		103,020		-		-		-		1,084,823
Amortization		16,255		1,661		3,939		-		-				21,855
Interfund Expense		(143,432)		746,076		(602,643)		-		-				
Grant Expenses		222,372		-				-		-				222,372
Loss (Gain) on Property Disposal	-	2,598		774 001		20,779	6	-	6				6	23,377
TOTAL NONOPERATING EXPENSE	3	1,052,432	\$	774,901	\$	(474,905)	\$	-	\$	-	\$		\$	1,352,428
INCOME BEFORE CONTRIBUTIONS, AND EXTRAORDINARY ITEMS		2,884,914	\$	(581,012)	S	959,449	\$	(9,344)	\$	-		-	\$	3,254,007
Capital Contributions		800,000												800,000
Extraordinary Items		-								_				
•														
CHANGE IN NET POSITION	\$	3,684,914	\$	(581,012)	\$	959,449	\$	(9,344)	\$	-	\$	-	\$	4,054,007
NET POSITION - JANUARY 1st	\$	16,577,643	\$	1,215,189	\$	13,027,781	\$	640,730	\$	44,067	\$	-	\$	31,505,410
NET POSITION - DECEMBER 31st	\$	20,262,557	\$	634,177	\$	13,987,230	\$	631,386	\$	44,067			\$	35,559,417

The notes to financial statements are an integral party of this statement

# Public Utility District No. 1 of Whatcom County NOTES TO FINANCIAL STATEMENT Statement of Net Position As of December 31, 2019

		403 NDUSTRIAL TER UTILITY		411 RANDVIEW UTILITY	481 ELECTRIC UTILITY	AL	490 COA SVC		500 INTERNAL RVICES FUND	DISTRICT TOTAL
ASSETS										
CURRENT ASSETS										
Cash & Cash Equivalents										
Cash	\$	(41,143)	\$	(30)	\$ (18,588)	\$	283	\$	74,125	\$ 14,646
Whatcom County Investment Pool		7,193,799		398,828	2,241,543		253,614		90,579	10,178,362
Total Cash & Cash Equivalents		7,152,656		398,797	2,222,955		253,897		164,703	10,193,008
Receivables (Net):										
Customers		831,101		23,294	883,175		-		-	1,737,571
Other		3,544		(005 (02)	7,195		162 122		239	10,977
Interfund Receivables		805,683		(805,683)	(162,122)		162,122		(2.7.7.002)	(0)
Interfund Transfers - Capital		1,903,527		1,052	647,856		215,368		(2,767,802)	-
Interfund Transfers - Employee Total Accounts Receivables (Net)		(302,895)		(7,386)	1,234,954		377,490		(2,316,133)	1,748,548
Other Current Assets		3,240,901		(700,723)	1,234,934		377,490		(2,310,133)	1,/40,340
Restricted Cash & Cash Equivalents				253,836						253,836
Prepayments		-		233,630	-		-		41,670	41,670
Other		-		-	-		-		41,070	41,070
TOTAL CURRENT ASSETS	\$	10,393,616	\$	(136,089)	\$ 3,457,909	\$	631,386	\$	(2,109,760)	\$ 12,237,063
NON-CURRENT ASSETS										
Bond Issue Costs		159,523		13,287	24,865		_		_	197,675
Noncurrent Restricted Assets		107,020		13,207	21,000					177,075
Investments - Bond Reserves		2,849,655		_	612,767		_		_	3,462,423
Capital Assets Not Being Depreciated		2,0.7,022			012,707					3,102,123
Land		108,000		_	_		_		_	108,000
Easements		56,260		-	-		-		-	56,260
Construction in Progress		´ -		-	622,387		-		30,833	653,220
Capital Assets Being Depreciated:										
Buildings & Structures		19,487,264		93,807	4,457,484		-		1,571,095	25,609,649
Machinery & Equipment		20,360,096		3,131,080	12,462,667		-		2,569,196	38,523,038
Intangible		866,000		-	-		-		-	866,000
Less Accumulated Depreciation		(13,243,651)		(1,292,462)	(4,848,143)				(1,403,321)	(20,787,578)
Total Capital Assets (Net)		27,633,968		1,932,424	12,694,395		-		2,767,802	45,028,590
TOTAL NONCURRENT ASSETS	\$	30,643,146	\$	1,945,711	\$ 13,332,027	\$	-	\$	2,767,802	\$ 48,688,687
TOTAL ASSETS	<u> </u>	41,036,763	\$	1,809,622	\$ 16,789,936	S	631,386	s	658,043	\$ 60,925,749
IO IIII IBOETO		.1,000,700	Ψ	1,007,022	J 10,707,730	Ψ	001,000	Ψ	050,045	UU97239747

# Public Utility District No. 1 of Whatcom County NOTES TO FINANCIAL STATEMENT Statement of Net Position As of December 31, 2019

	403			411		481	490		500			
	INI	DUSTRIAL	GR	RANDVIEW	F	LECTRIC	AT 4	COA SVC	I	NTERNAL	I	DISTRICT
	WAT	ER UTILITY	1	UTILITY		UTILITY	AL	COASTC	SER	VICES FUND		TOTAL
LIABILITIES												
CURRENT LIABILITIES												
Accounts Payable	\$	96,659	\$	1,035	\$	658,313	\$	-	\$	49,981	\$	805,988
Accrued Employee Payable		2,721		243		-		-		451,431		454,395
Accrued Insurance Claims Reserve		5,016		396		2,076		-		49,848		57,336
Accrued Utility Taxes		38,920		952		282,147		-		-		322,018
Contractor Retainage		57,277		-		11,233		-		62,716		131,225
Bonds, Notes, and Loans Payable												
2010 LTGO Bond Series A&B - Current		926,053		-		108,947		-		-		1,035,000
2010 LTGO Bond Series A&B - Interest		56,820		-		6,685		-		-	•	63,504
2012 LTGO Bond Series A&B - Current		305,968		-		54,032		-		-		360,000
2012 LTGO Bond Series A&B - Interest		4,502		-		780		-		-		5,282
2013 LTGO Bond - Current		275,000		-		-		-		-		275,000
2013 LTGO Bond - Interest		14,550		-		-		-		-		14,550
2016 LTGO Bond - Current		· <u>-</u>		145,763		-		-		-		145,763
2016 LTGO Bond - Interest		_		2,031		-		-		-		2,031
2019 EDI Loan - Current		36,332		_		-		-		-		36,332
2019 EDI Loan - Interest		667		-		-		-		-		667
Deposits & Other Payables		1,905		4,685		-		-		-		6,590
TOTAL CURRENT LIABILITIES	\$	1,822,390	\$	155,105	\$	1,124,212	\$	-	\$	613,976	\$	3,715,682
NON-CURRENT LIABILITIES												
Bonds, Notes, and Loans Payable												
2010 LTGO Bond Series A&B Principal		12,335,658		_		1,451,253		_		_		13,786,911
2012 LTGO Bond Principal		1,320,443		_		227,241		_		_		1,547,684
2013 LTGO Bond Principal		4,532,048		_		227,211				_		4,532,048
2016 LTGO Bond Principal		1,552,010		1,020,339		_		_		_		1,020,339
2019 EDI Loan Principal		763,668		1,020,337		_						763,668
TOTAL NONCURRENT LIABILITIES	\$	18,951,816	S	1,020,339	# \$	1,678,494	\$		\$		S	21,650,649
TOTAL NONCORRENT EIABIETTES		10,751,010	φ	1,020,557	πφ	1,070,474	Φ		J		φ	21,030,047
TOTAL LIABILITIES	\$	20,774,206	\$	1,175,444	\$	2,802,706	\$	-	\$	613,976	\$	25,366,332
NET POSITION												
Net Investment in Capital Assets		7,796,634		766,322		11,135,086		-		2,767,802		22,465,845
Restricted for Debt Service		2,849,655		253,836		612,767		-		-		3,716,258
Unrestricted		9,616,268		(385,981)		2,239,377		631,386		(2,723,736)		9,377,314
TOTAL NET POSITION	\$	20,262,557	\$	634,177	\$	13,987,230	\$	631,386	\$	44,067	\$	35,559,417

# Public Utility District No. 1 of Whatcom County NOTES TO FINANCIAL STATEMENT Statement of Cash Flows As of December 31, 2019

	п	403 NDUSTRIAL		411	481		490 BPA-ALCOA		500 INTERNAL		
CASH FLOWS FROM OPERATING ACTIVITIES	1.	WATER	C	GRANDVIEW	ELECTRIC		ESCROW		SERVICE		TOTAL
Receipts from Customers	\$	9,197,947	\$	286,866	\$ 11,651,828	\$	-	\$	9,063	\$	21,145,705
Payments to suppliers		(2,055,951)		(46,894)	(9,756,462)		(14,625)		(1,582,691)		(13,456,622)
Payments to employees (Labor only)									(2,016,283)		(2,016,283)
NET CASH PROVIDED (USED) BY OPERATING											
ACTIVITIES	\$	7,141,997	\$	239,972	\$ 1,895,367	\$	(14,625)	\$	(3,589,911)	\$	5,672,800
CASH FLOW FROM NONCAPITAL FINANCING ACTIVITIES											
Transfers from (to) Other Utilities		(3,271,067)		(181,367)	(462,464)		-		3,914,898		0
Payments Received for Non-operating work		175,069									175,069
Payments (Paid) for Non-operating work		(222,372)									(222,372)
NET CASH PROVIDED (USED) BY NONCAPITAL											
FINANCING ACTIVITIES	\$	(3,318,370)	\$	(181,367)	\$ (462,464)	\$	_	\$	3,914,898	\$	(47,304)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTI	VIT	IES									
Proceeds from Capital Debt		800,000									800,000
Purchase of Capital Assets		(2,391,606)		_	(753,117)				(256,627)		(3,401,350)
Principal paid on Capital Debt		(1,882,284)		(145,763)	(477,716)				, , ,		(2,505,763)
Interest paid on Capital Debt		(987,430)		(27,418)	(104,433)						(1,119,280)
Capital Contributions		800,000									800,000
Assessments Received for 2007 & 2016 debt payments				144,705							144,705
NET CASH PROVIDED / (USED) BY CAPITAL											
AND RELATED FINANCING ACTIVITIES	\$	(3,661,319)	\$	(28,476)	\$ (1,335,266)	\$	_	\$	(256,627)	\$	(5,281,688)
CASH FLOWS FROM INVESTING ACTIVITIES											
Interest Received		214,089		14,984	56,347		5,281		780		291,481
NET CASH PROVIDED / (USED) FROM					 					***************************************	
INVESTING ACTIVITIES	\$	214,089	\$	14,984	\$ 56,347	\$	5,281	\$	780	\$	291,481
NET INCREASE (DECDEASE) IN CACH AND											
NET INCREASE (DECREASE) IN CASH AND		277. 207		45 112	 152.004	Φ.	(0.244)		(0.140		(25.200
CASH EQUIVALENTS	\$	376,396	\$	45,113	\$ 153,984	\$	(9,344)	5	69,140		635,289
BALANCE BEGINNING OF YEAR		9,625,914		607,521	 2,681,739		263,240		95,563		13,273,978
BALANCE END OF PERIOD	\$	10,002,311	\$	652,633	\$ 2,835,723	\$	253,897	\$	164,703	\$	13,909,267

# Public Utility District No. 1 of Whatcom County NOTES TO FINANCIAL STATEMENT Statement of Cash Flows As of December 31, 2019

	403 INDUSTRIAL WATER	411 GRANDVIEW	481 V ELECTRIC	490 BPA-ALCOA ESCROW	500 INTERNAL SERVICE	TOTAL
RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH						
Operating Income (Loss)	\$ 3,547,665	\$ 34,179	\$ 427,961	\$ (14,625)	\$ 0	\$ 3,995,180
Adjustments to reconcile operating income to net cash						
provided (used) by operating activity						
Depreciation	956,781	75,720	442,658	-	217,069	1,692,228
Decrease (Increase) in Net Accounts Receivable	(36,203)	3,517	13,130	-	(49)	(19,605)
Decrease (Increase) in Prepayments	-	-	-	-	248	248
Interfund Transfers	2,722,672	127,723	1,067,475	-	(3,917,871)	-
Increase (Decrease) in Account Payable	(75,005)	(3,958	(67,059)	-	33,480	(112,542)
Increase (Decrease) in Accrued Employee Payable	(17,513)	(1,331	) -	-	41,751	22,907
Increase (Decrease) in Accrued Insurance Claims Reserve	(2,671)	(574	400	-	(93)	(2,938)
Increase (Decrease) in Accrued Utility Taxes	2,212	11	2,461	-	-	4,684
Increase (Decrease) in Contractor Retainage	42,153	-	8,341	-	35,553	86,047
Increase (Decrease) in Deposits & Other Payables	1,905	4,685	-	-	-	6,590
NET CASH PROVIDED BY OPERATING						
ACTIVITIES	\$ 7,141,997	\$ 239,972	\$ 1,895,367	\$ (14,625)	\$ (3,589,911)	\$ 5,672,800

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2019

#### **NOTE 12 - PROPERTY TAX**

The Whatcom County Treasurer acts as an agent to collect property taxes levied in the county for all taxing authorities.

	Property Tax Calendar									
Longony 1	Tax is levied and become an enforceable lien against									
January 1	properties.									
February 14 Tax bills are mailed.										
April 30	First of two equal installment payments is due.									
Mary 2.1	Assessed value of property established for next year's									
May 31	levy at 100 percent of market value.									
October 31 Second installment is due.										

Whatcom County annually publishes the 'Statement of Assessed Valuations, Tax Rates, and Taxes Levied Within the Various Taxing Districts of Whatcom County'. The District's assessed value is equal to the Total Value of Taxable Property of Whatcom County. The District has assessed valuation of taxable property for 2019 was \$32,203,527,231. This information can be found at <a href="http://www.co.whatcom.wa.us/178/Annual-Tax-Book">http://www.co.whatcom.wa.us/178/Annual-Tax-Book</a>.

The District may levy up to \$0.45 per \$1,000 of assessed valuation for general District services.

The District had no tax levies for 2019 or 2018.

Washington State Constitution and Washington State Law, RCW 84.55.010 and RCW 54.16.080, limit the rate.

#### **NOTE 13 - RISK MANAGEMENT**

In January 2002, the Public Utility District No.1 of Whatcom County became a member of the Public Utility Risk Management Services, [PURMS], a joint self-insurance fund. Its membership is comprised of 16 Public Utility Districts and NOANET, a Washington nonprofit mutual corporation providing broadband communications services.

The Public Utility Risk Management Services, Joint Self-Insurance Fund was organized as of December 30, 1976, pursuant to the provisions of the Revised Code of Washington, Chapter 54.16.200 and inter-local agreements. The program's general objectives are to formulate, develop, and administer, on behalf of the member public utilities, a program of insurance, to obtain lower costs for that coverage, and to develop a comprehensive loss control program.

The District is a member of the Liability and Property Pools. The risks shared by the members are defined in the member's Self-Insurance Agreement. Both pools (liability and property) operate independently of one another. The Fund maintains assets from which liability claims against the member Districts and property losses of member Districts are paid and, through assessments of the members to replenish these assets, the members share joint liability among themselves for losses incurred. The Fund also purchases excess insurance for losses above the \$1,000,000 for liability and above \$250,000 for property.

The members, through the Fund, provide liability self-insurance for the first \$1 million of individual loss claims. Assessments for the liability pool are based upon a formula whose elements include: basic fees, historic claims experience and workers hours. The assessments include amounts for excess insurance premiums, claims experience, and operating costs. In 2019, the Designated Balance of the Liability pool was \$3,500,000. Interim assessments are levied whenever the level of the liability program falls below \$500,000 of the Designated Liability Pool balance. Through PURMS, an AEGIS liability policy covers an additional \$35 million over the initial \$1 million. At the end of 2009, the District decided to also add another \$25 million in coverage through an EIM policy over the previous \$36 million in coverage.

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2019

Effective April 1, 1997 the Fund established a self-insurance program for member's property. The property program provides property self-insurance for the first \$250,000 of individual loss claims. Assessments for the property pool are based upon a formula whose elements include: basis fees, property values and risk based rates. The assessments include amounts for excess insurance premiums, claims experience, and operating costs. For the property program, member Districts are obligated to replenish to the Designated Balance, which in 2019 was \$750,000 through annual assessments. Interim assessments are levied whenever the level of the property program is reduced to an amount less than \$500,000. PURMS maintains an Excess Property Insurance for its members in the Property Pool of \$200 million.

PURMS, per an annual actuarial report, maintains an asset on their books called the Year-End Claims Reserve Receivable. This is an estimate of unreported and unresolved claims outstanding at year-end. It was recommended that this Reserve needs to be reflected on the balance sheet of the insurance pool members. The District started recording this reserve in 2016. Per the year-end Actuarial report, the District's share of the Claims Reserve Receivable at year end was \$57,336 (\$49,340 for the Liability Pool, \$7,996 for the Property Pool), compared to the 2018 share balance of \$60,274 (\$49,730 for the Liability Pool, \$10,544 for the Property Pool), a \$2,938 reduction.

A comprehensive 2019 Annual Report can be obtained by contacting:

Public Utility Risk Management Services Administered by Pacific Underwriters PO Box 68787, Seattle, WA 98168

Phone; 800-562-5226 FAX: 206-248-0130

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2019

Risk pool insurance premiums and pool assessments for the District were as follows for 2019 and 2018:

INVOICE DATE	CARRIER	TYPE	KIND	PREMIUM / ASSESSMENT		DISTRICT COST
Ditte	C/ HALLA	- 1112	Ten (D	7 ISSESSIVIET (1		CODI
PURMS 20	18					
]	LIABILITY					
1/3/2018	AEGIS	LIABILITY	LIAB \$35M EXCESS \$1M	1,386,050.38		
1/3/2018	EIM	LIABILITY	LIAB \$25M EXCESS \$36M	220,834.13	1.56%	25,031.13
7/2/2018	AEGIS	LIABILITY	PROF LIAB [E&O]	164,511.69	1.56%	2,562.68
7/9/2018	GENERAL ASSESSMENT	LIABILITY	LIAB GENRL ASSESS	553,952.00	1.70%	9,441.77
11/13/2018	EVEREST NATIONAL	LIABILITY	FRONTING POLICY	5,000.00	1.56%	77.90
11/13/2018	BEAZLEY	LIABILITY	CYBER POLICY \$10M EXCESS \$500K	112,029.22	1.65%	1,843.86
11/13/2018	GENERAL ASSESSMENT	LIABILITY	LIAB GENRL ASSESS	585,226.00	1.59%	9,303.22
12/31/2018	GENERAL ASSESSMENT	LIABILITY	LIAB GENRL ASSESS	194,917.00	1.76%	3,421.96
				3,222,520.42	1.60%	51,682.52
]	PROPERTY					
4/6/2018	NATIONAL UNION & HOMESITE	PROPERTY	\$200M EXCESS \$250K	936,227.45	2.77%	25,971.21
7/9/2018	GENERAL ASSESSMENT	PROPERTY	PROP GENRL ASSESS	256,354.00	3.24%	8,313.71
12/31/2018	GENERAL ASSESSMENT	PROPERTY	PROP GENRL ASSESS	190,060.00	3.25%	6,184.88
				1,382,641.45	2.93%	40,469.80
PURMS 20						
-	LIABILITY					
1/3/2019	AEGIS	LIABILITY	LIAB \$35M EXCESS \$1M	1,476,659.03		
1/3/2019	EIM	LIABILITY	LIAB \$25M EXCESS \$36M	390,575.38	1.53%	28,602.47
6/28/2019	AEGIS	LIABILITY	PROF LIAB [E&O] \$35M EXCESS \$500K	163,477.42	1.53%	2,504.17
4/15/2019	GENERAL ASSESSMENT	LIABILITY	LIAB GENRL ASSESS	512,060.00	1.72%	8,806.21
11/12/2019	EVEREST NATIONAL	LIABILITY	FRONTING POLICY	5,000.00	1.53%	76.57
11/12/2019	RETENTION FUNDING ASSESS	LIABILITY	RENTENTION FUNDING	50,000.00	1.74%	871.84
11/12/2019	BEAZLEY	LIABILITY	CYBER POLICY \$10M EXCESS \$500K	112,029.22	1.53%	1,716.10
9/5/2019	GENERAL ASSESSMENT	LIABILITY	LIAB GENRL ASSESS	540,064.00	1.73%	9,353.97
11/12/2019	AEGIS	LIABILITY	\$35M EXCESS \$1M DRONE ENDORSE	4,225.92	1.53%	64.73
12/31/2019	GENERAL ASSESSMENT	LIABILITY	LIAB GENRL ASSESS	451,358.00	1.72%	7,762.99
				3,705,448.97	1.61%	59,759.05
-	PROPERTY					
4/2/2019	NATIONAL UNION & HOMESITE	PROPERTY	\$200M EXCESS \$250K	1,039,453.40	2.52%	26,213.18
6/6/2019	GENERAL ASSESSMENT	PROPERTY	PROP GENRL ASSESS	272,822.00	3.06%	8,341.46
10/2/2019	GENERAL ASSESSMENT	PROPERTY	PROP GENRL ASSESS	323,311.00	3.05%	9,872.83
12/31/2019	GENERAL ASSESSMENT	PROPERTY	PROP GENRL ASSESS	90,173.00	3.05%	2,751.78
				1,725,759.40	2.73%	47,179.25

#### NOTE 14 – SUBSEQUENT EVENTS

In February 2020, the Governor of the state of Washington declared a state of emergency in response to the spread of a deadly new virus. In the weeks following the declaration, precautionary measures to slow the spread of the virus have been ordered. These measures include closing schools, colleges and universities, canceling public events, prohibiting public and private gatherings, and requiring people to stay home unless they are leaving for an essential function.

The District has taken measures to ensure the health and safety of customers, contractors, and employees. The District offices closed to the public March 23<sup>rd</sup> and are operating with a skeleton staff. All mandatory public meetings have switched to phone or video conferencing.

As of April, the District has experienced minimal increased expenses, no significant decrease in water and power sold to customers, but a slowdown in payments in the Grandview water utility. The Grandview Water Utility provides a small portion of the Districts total water systems revenue.

NOTES TO FINANCIAL STATEMENT For The Year Ended December 31, 2019

The length of time these measures will be in place, and the full extent of the financial impact on the District is unknown at this time.

In April 2020, Alcoa Intalco aluminum smelter announced they would be curtailing operations in the smelter section of the plant in July 2020. Alcoa Intalco consumes about 8.5% of the water sold by the District's Industrial Water system. Alcoa's curtailment decision appears to be based on aluminum market slowdown as they supply aluminum to residential and aircraft industrial production.

In August 2018, a contractor working on boring under the road for installation of additional fiber, hit our Douglas water transmission line causing substantial damage. The District declared an emergency to complete repairs and subsequently went into negotiations with the contractor and their insurance company to recoup damages. In February 2020, an agreement was reached and in April 2020, \$348,000 was received as compensation.

#### MCAG NO. 1806

### Public Utility District No. 1 of Whatcom County REQUIRED SUPPLEMENTARY INFORMATION

Western Conference of Teamsters Pension Plan Schedule of Employer Contributions For The Year Ended December 31, 2020

	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011
Contribution Rate per Qualified Hour	\$ 6.25	\$ 6.00	\$ 5.75	\$ 5.50	\$ 5.50	\$ 5.50	\$ 5.25	\$ 5.00	\$ 4.75	\$ 4.50
Annual Maximum Hours	2,080	2,080	2,080	2,080	2,080	2,080	2,080	2,080	2,080	2,080
Maximum Annual Contribution per Employee	\$ 13,000	\$ 12,480	\$ 11,960	\$ 11,440	\$ 11,440	\$ 11,440	\$ 10,920	\$ 10,400	\$ 9,880	\$ 9,360
# Covered Employees at 12/31	7	6	6	6	6	6	6	6	6	6
Actual Contributions	\$ 94,115	\$ 75,191	\$ 72,444	\$ 73,521	\$ 68,833	\$ 73,194	\$ 65,723	\$ 60,916	\$ 61,645	\$ 60,542
Covered-employee payroll	\$ 536,249	\$452,268	\$423,316	\$487,409	\$420,577	\$407,579	\$405,406	\$421,384	\$390,873	\$414,130
Contributions as a % of covered-employee payro	17.6%	16.6%	17.1%	15.1%	16.4%	18.0%	16.2%	14.5%	15.8%	14.6%

Note: The contribution is solely based on straight-time compensable hour paid to the employee.

#### MCAG NO. 1806

### **Public Utility District No. 1 of Whatcom County** REQUIRED SUPPLEMENTARY INFORMATION

Western Conference of Teamsters Pension Plan Schedule of Employer Contributions For The Year Ended December 31, 2019

	2019	2018	2017	2016	2015	2014	2013	2012	2011	2010
Contribution Rate per Qualified Hour	\$ 6.00	\$ 5.75	\$ 5.50	\$ 5.50	\$ 5.50	\$ 5.25	\$ 5.00	\$ 4.75	\$ 4.50	\$ 4.40
Annual Maximum Hours	2,080	2,080	2,080	2,080	2,080	2,080	2,080	2,080	2,080	2,080
Maximum Annual Contribution per Employee	\$ 12,480	\$ 11,960	\$ 11,440	\$ 11,440	\$ 11,440	\$ 10,920	\$ 10,400	\$ 9,880	\$ 9,360	\$ 9,152
# Covered Employees at 12/31	6	6	6	6	6	6	6	6	6	7
Actual Contributions	\$ 75,191	\$ 72,444	\$ 73,521	\$ 68,833	\$ 73,194	\$ 65,723	\$ 60,916	\$ 61,645	\$ 60,542	\$ 68,238
Covered-employee payroll	\$452,268	\$423,316	\$487,409	\$420,577	\$407,579	\$405,406	\$421,384	\$390,873	\$414,130	\$423,233
Contributions as a % of covered-employee pays	ro 16.6%	17.1%	15.1%	16.4%	18.0%	16.2%	14.5%	15.8%	14.6%	16.1%

Note: The contribution is solely based on straight-time compensable hour paid to the employee.

#### ABOUT THE STATE AUDITOR'S OFFICE

The State Auditor's Office is established in the Washington State Constitution and is part of the executive branch of state government. The State Auditor is elected by the people of Washington and serves four-year terms.

We work with state agencies, local governments and the public to achieve our vision of increasing trust in government by helping governments work better and deliver higher value.

In fulfilling our mission to provide citizens with independent and transparent examinations of how state and local governments use public funds, we hold ourselves to those same standards by continually improving our audit quality and operational efficiency, and by developing highly engaged and committed employees.

As an agency, the State Auditor's Office has the independence necessary to objectively perform audits, attestation engagements and investigations. Our work is designed to comply with professional standards as well as to satisfy the requirements of federal, state and local laws. The Office also has an extensive quality control program and undergoes regular external peer review to ensure our work meets the highest possible standards of accuracy, objectivity and clarity.

Our audits look at financial information and compliance with federal, state and local laws for all local governments, including schools, and all state agencies, including institutions of higher education. In addition, we conduct performance audits and cybersecurity audits of state agencies and local governments, as well as state whistleblower, fraud and citizen hotline investigations.

The results of our work are available to everyone through the more than 2,000 reports we publish each year on our website, <a href="www.sao.wa.gov">www.sao.wa.gov</a>. Additionally, we share regular news and other information via an email subscription service and social media channels.

We take our role as partners in accountability seriously. The Office provides training and technical assistance to governments both directly and through partnerships with other governmental support organizations.

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- Main telephone: (564) 999-0950
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